

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-36218
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: OXY Checker State
8. Well Number 3
9. OGRID Number 192463
10. Pool name or Wildcat Turkey Track Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	SEP 26 2008 OCD-ARTESIA
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter C: 660 feet from the north line and 1980 feet from the west line Section 8 Township 19S Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3389'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ACCEPTED FOR RECORD

SEP 29 2008

See Attachment

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/23/08

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

OXY Checker State #3

SPUD WELLBORE AT 23 00 08/28/2008

DRILL 17.5" SURFACE HOLE TO 415'

CIRCULATE @ 415' TOH WITH 17 1/2 BHA & L/D SAME

8/29/08 - RIH 13 3/8" H-40 48 PPF ST&C CASING TO 415' AS FOLLOWS

1 CASING GUIDE SHOE 415.00' TO 414.35 - 1 SHOE JOINT, 414 35' TO 367 73'

1 FLOAT COLLAR, 367.73' TO 366.66' - 8 JOINTS CASING 366.66' TO 17'

RAN 4 STANDARD BOW SPRINGS.

CIRCULATE & CONDITION HOLE WHILE RIGGING DOWN CASING EQUIPMENT

CIRCULATE, HELD SAFETY MEETING WITH HALLIBURTON

RIG UP IRON AND CMT. HEAD, TEST LINES 250 PSI LOW, 2300 PSI HIGH.

CEMENT 13 3/8" CASING WITH HALLIBURTON AS FOLLOWS

PUMPED 20 BBLs GEL SPACES WITH 2.5 GAL/BBL WG-19

300 SACKS HALLIBURTON LIGHT LEAD CEMENT (12.7 PPG, 1.903 YIELD) WITH 2% CACL + 0.5 LBM/SK PHENO SEAL, 250 SACKS PREMIUM PLUS

CEMENT (14.8 PPG 1 347 YIELD) WITH 2% CACL.

DISPLACED WITH 58 BBLs 10 PPG BRINE.

PLUG DOWN AT 19:31 08/29/2008 CIRCULATED 206 SACKS CEMENT TO PITS

CLEAN CELLAR AND CONDUCTOR, PREPARE TO CUT OFF

CUT OFF CONDUCTOR & 13 3/8" CASING

CUT & REMOVE CONDUCTOR PIPE AND MAKE FINAL CUT ON 13 3/8 CSG

INSTALL & WELD OUT 13 5/8" X 5000K QDF MULTI-BOWL WELLHEAD & TEST TO 500PSI FOR 10 MIN. OK

N/U BOPE, AND RIGGING UP SEPARATOR

TESTED BOPE AS FOLLOWS HOLDING ALL TEST LOW 5 MINS AND HIGH 10 MINUTES EACH. WITH 13 5/8" 5000# FMC C-22 PLUG SET IN WELLHEAD AND CASING OPEN

TEST # 1. TEST BLIND RAMS, OUTSIDE 4" CMV, 3RD 2" CMVS & OUTSIDE 2" KILL VALVE, TESTED ALL TO 250 LOW FOR 5 MINS, & 5000 FOR 10 MINS.

TEST # 2. TEST PIPE RAMS, INSIDE 4" CMV, 2ND 2" CMVS, OUTSIDE 2" KILL VALVE & 2" VERTICAL VALVE, TESTED ALL TO 250 LOW FOR 5 MINS, & 5000 HI FOR 10 MINS

TEST # 3. TESTED PIPE RAMS, 4" HCR VALVE, KILL LINE CHECK VALVE, TESTED ALL TO 250 LOW FOR 5 MINS, & 5000 HI FOR 10 MINS.

TEST # 4. TESTED PIPE RAMS, 4" MANUAL CLV, & 2" KILL LINE VALVE, TESTED ALL TO 250 LOW FOR 5 MINS, & 5000 HI FOR 10 MINS

TEST # 5. TESTED ANNULAR, 4" CLV & 2" KILL LINE VALVE, TESTED ALL TO 250 LOW FOR 5 MINS, & 3500 HI FOR 10 MINS

TEST # 6. TESTED KELLY HOSE, STANDPIPE, & MUD LINES BACK TO PUMPS, TESTED ALL TO 250 LOW FOR 5 MINS & 3000 HI FOR 10 MINS

TEST # 7 TESTED FLOOR TIW VALVE TO 250 LOW FOR 5 MINS & 5000 HI FOR 10 MINS.

TEST # 8 TESTED LOWER KELLY VALVE TO 250 LOW FOR 5 MINS & 5000 HI FOR 10 MINS

TEST # 9 TESTED UPPER KELLY VALVE TO 250 LOW FOR 5 MINS & 5000 HI FOR 10 MINS.

TEST # 10 TESTED DART VALVE TO 250 LOW FOR 5 MINS & 5000 HI FOR 10 MINS

TEST # 11 TESTED SUPER CHOKE & 4" MANUAL CHOKE LINE VALVE TO 250 LOW FOR 5 MINS, & 5000 HI FOR 10 MINS.

RIG DOWN TEST EQUIPMENT, NIPPLE UP FLOWLINE.

NIPPLE UP FLOW LINE & MEASURE & CALIPER 12.25 BHA

INSTALL WEAR BUSHING & RUN IN LOCK DOWN PINS

PICK UP 12.25 BHA, 12 25 PDC BIT, 9.5" ULTRA XL 5/6 STAGE MUD MTR, STABILIZER, TELEDRIFT, DC,IBS,DC'S & TIH TO TOP OF FLOAT COLLAR

BREAK CIRC & TEST 13 3/8 CSG TO 580PSI FOR 30 MIN - GOOD TEST

INSTALL ROTATING HEAD, DRIVE BUSHINGS AND BEARING OILER.

DRILL OUT FLOAT COLLAR FROM 366' TO 368' & CMT TO 380' WITH 440 GPM'S & 25 ROTARY RPM'S TOTAL 95 RPM'S WOB 8K

WAIT ON MI SWACO TO FINISH RIGGING UP SEPARATOR

PUMP THROUGH SEPARATOR LINES AND CHOKE LINES, NO LEAKS.

DRILL OUT CEMENT FROM 368' TO 415' WITH 750 GPM, 25 ROTARY RPM'S, TOTAL 145 RPM'S, 5-8K WOB

9/1/08 - DRILL 12-1/4" INTERMEDIATE HOLE TD @ 3827'

PUMP 50 BBL. HIGH VIS SWEEP, CIRC AND COND HOLE FOR 9 5/8" INTERMEDIATE CASING.

9/9/08 - RIH 9-5/8" 40# J-55 LT&C CASING TO 3807.28' AS FOLLOWS:

1 SHOE FROM 3805.87' TO 3807.28' - 2 SHOE JOINT FROM 3805.87' TO 3715.55'

1 FLOAT COLLAR FROM 3714.05' TO 3715 55' - 82 JOINTS CASING FROM 3714.05' TO 21 80'

CASING HANGER FROM 21.80 TO 17.0'

CIRCULATE TWO CASING VOLUMES WHILE RIGGING DOWN LAY DOWN MACHINE AND CASING CREW

CEMENT 9 625" CASING WITH HALLIBURTON, PUMP 10 BBLs FRESH WATER AHEAD

PUMP 20 BBL GEL PILL, PUMP 10 BBL FRESH WATER SPACER

825 SACKS HALLIBURTON INTERFILL "C" (11.9 PPG, 2.47 YIELD) AT 6 BPM WITH 720 PSI.

200 SACKS HALLIBURTON PREMIUM PLUS (14.8 PPG, 1 35 YIELD) AT 5 BPM WITH 220 PSI.

DROP TOP PLUG, WASHED UP TO PIT. DISPLACE CEMENT WITH 281 BBLs FRESH WATER AT 6 BPM WITH 496 PSI. FINAL DISPLACEMENT

PRESSURE 930 .BUMP PLUG WITH 500 PSI OVER @ 1430 PSI. HELD PRESSURE 5 MINUTES. BLED OFF 1.50 BBLs, FLOAT EQUIPMENT HELD.

CIRCULATE 138 SACKS, 61 BBLs CEMENT TO SURFACE PLUG DOWN 11:28 09/09/2008

RIG DOWN CEMENT EQUIPMENT AND FLUSH OUT STACK AND LINES

SET AND TEST PACK OFF TO 5000PSI FOR 15 MINS (GOOD), INSTALL WEAR BUSHING

JET AND CLEAN OUT PITS, CHANGE OUT PUMP LINERS FROM 6" TO 5 5", STRAP & CALIPER 8 3/4" BHA

PICK UP 8 3/4" BHA TIH ,TAG CEMENT AT 3716'

CIRC AND CONDITION FLUID, EQUALIZE FLUID TO 9 5 WT. THRU-OUT SYSTEM.

DRILL FLOAT COLLAR, 20 RPM ON ROTARY, 65 MUD MOTOR, WOB 6-8,000

CASING TEST AT 2800 PSI, GOOD TEST

DRILL SHOE TRACK OUT. DRILL 10' NEW FORMATION F I T TEST 900 PSI, GOOD TEST

9/11/08 - DRILL 8-3/4" HOLE