Submit 2 Canage To Appropriate District		F C 102
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	nergy, Minerals and Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-24129
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIVI 67505	6. State Oil & Gas Lease No.
87505)	
SUNDRY NOTICES A. (DO NOT USE THIS FORM FOR PROPOSALS TO	ND EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION		CRAFT
PROPOSALS.)	11 M 64	8. Well Number #1
1. Type of Well: Oil Well Gas W 2. Name of Operator		9. OGRID Number
Devon Energy Production Company L.P.	OCT 022008	6137
3. Address of Operator	OCD-ARTESIA	10. Pool name or Wildcat
20 N. Broadway, Oklahoma City, OK 731	02	Pierace Crossing NE: Wolfcamp
4. Well Location		
E Unit Letter1980_:_	feet from theNorth	line and660feet from the
Westline		
Section 13 To	ownship 24S Range 28E	NMPM Eddy County
	levation (Show whether DR, RKB, RT, GR, e	
2994		45. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.
Pit or Below-grade Tank Application or Closur		
	Distance' from nearest fresh water well	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	S AND ABANDON REMEDIAL W	
		ORILLING OPNS. □ P AND A □
	TIPLE COMPL CASING/CEMI	
	·	_
OTHER:	OTHER: Add	Pay
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
8/13/08 -9/22/2008		
MIRU WSU. ND WH. NU BOP. Load w/40 t	obls 2% KCl. DO CIBP @ 11,721' Drag pkr,	pull out of liner @ 9900'. LH w/ 2% KCI. TOOH w
pkr & tbg. TOL @ 11,914'. RIH w/ bit inside 5	"liner, finish CO. LD BHA. RIH w/ tbg 9000	'. CHC. Tag CIBP @ 11.724'. Drill through CIBP t
Iner. 11H w/ 6.5" Mill Shoe & tag @ 11,884-34	4'. Pickle w/ 1000 g rustbuster & CHC. POOH	w/ kill string . RU perferoators & perf 11,928-40' @ % w/ 40 BS. Fl w/ 70 bbls 2% KCL. RD BJ & RU &
RIH w/ swab. Rlse pkr. RIH w/ 338 jts 2 7/8" N	I-80 tbg to 10,698'. Evaluate uphole potential.	
		ACCEPTED FOR RECORD
		•
		OCT 2 2003
		Gerry Guye, Deputy Field Inspector
I hereby certify that the information above is	s true and complete to the best of my knowle	NMOCD-District II ARTHURANT or below-
grade tank has-been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
	Manage and the second s	-
SIGNATURE July Darn	TTTLE_Regulatory Ana	DATE_9/30/08
Type or print name Judy A. Barnett	E-mail address: Judith.Barnett@dvn.com	Telenhone No. 405 220 0000
For State Use Only	2 mm addiess. Judidi.Dailieu@dvii.com	Telephone No. 405-228-8699
-		•
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		