<u>District I</u>
 1625 N French Dr., Hobbs, NM 88240
 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

OCD-ARTESIA

SEP - 9 2008 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

						OPER	AIOK			nitial Report	(X F	inal Report	
Name of Co						Contact Mil	ke Stubblefield						
		Street, Arte				Telephone 1	No. 505-748450	0 505-5	13-1712				
Facility Nar	ne Aparej	o APA State	Com. #3			Facility Typ	e Oil Well						
Surface Ow	nor Stata			Mineral (Jumar	Stata			Lease 1	N _O			
L				ivillieral (JWHEI 3	state			Lease	NO.			
30015	20417			LOCA	ATIO	N OF RE	LEASE						
Unit Letter	Section	Township	Range	Feet from the	North	South Line	Feet from the	East/W	ast/West Line County				
В	16	19s	25e	660'	FNL		1980'	FEL		Eddy			
			ĺ										
		l	<u> </u>	Latitude	_ Long	gitude		I					
				NAT	TIRE	OF REL	FASE						
Type of Relea	ase Brine V	Vater		IIAI	UKL		Release 10-15 bb	ols .	Volume I	Recovered 0			
Type of Release	ase Brine v	utor				Volume of	Release 10-15 be	,,,,,	v Olullic 1	iccovered o			
Source of Rel	lease Equip	ment used in	Frac opera	ations.		Date and F 3/20/2008	lour of Occurrence	ł	Date and 3/22/2008	Hour of Disco	very		
Was Immedia	ite Notice (If YES, To							
		Y	es 🗌 N	io X Not Requit	ed								
By Whom?						Date and H	lour						
Was a Watero	course Read					If YES, Vo	lume Impacting t	he Water	course.				
		L	Yes X	No									
If a Watercou	rse was Im	pacted, Descr	ibe Fully.*	ŧ									
the release wa	APA State of the s	Com. #3 was v rine water fr	worked ov om pump	n Taken.* er and frac on 3/2 o supply lines us cated to the east	sed duri	ng the frac o	perations. A ba	ckhoe w					
depth of 1' BO total of 61 yds analytical from pooling area a reported to be closure for the	impacted s GS. The flo s of impacte in the excav that the 1' dep <16 ppm a e release that	soil located in we path located as oil was ha at ated areas. Aroth. Chlorides t a depth of 6 at occurred on	the poolind under the uled to the nalytical reat 6' BGS' BGS in the 3/20/2008	ag area and the floe frac tanks was ed disposal facility. esults dated 4/14/2 were <16 ppm. The excavated flow	xcavated 4/8/200 2008 as in the Chlory path. Y	d to a depth on the state of th	f 2' BGS. The rerection was provided ardinal Lab. show ported to be 336 pm. Corporation is	noved soi ed to NM v the Chlo opm in the submittin	I was the OCD soil orides to le e excavat g a final	n hauled to Le I samples were be 48 ppm in t ed flow path. C-141 form ar	a Land I taken fo he excav Chloride	Inc. A or vated es were	
							OIL CONS	SERVA	TION	DIVISION			
		. .					OIL COING	LICYA	LIOIN	יוסוטוי ועב	<u>.</u>		
Signature: Y	recsal	lefield											
Printed Name:	Mike Stub	blefield			A	Approved by I	District Superviso	r:TEu	mby	SB			
Title: Environ	mental Reg	ulatory Agent	<u> </u>		A	Approval Date	:: 10-1-08	Ex		Date: N/A			
E-mail Addres	ss: mikes@	ypenm.com			c	Conditions of	Approval:	-		Attached [□ トル	•	
Date: 9/4/20	008	I	Phone: 504	5-748-4500				•			⊣ ~/ /	,	
Attach Additi				<u> </u>		-				2RP-	229		



ANALYTICAL RESULTS FOR YATES PETROLEUM CORPORATION ATTN: MIKE STUBBLEFIELD 105 SOUTH 4TH STREET ARTESIA, NM 88210 FAX TO: (575) 748-4635

Receiving Date: 04/14/08
Reporting Date: 04/14/08
Project Number: NOT GIVEN

Project Name: APAREJO APA STATE #3

Project Location: NOT GIVEN

Analysis Date: 04/14/08 Sampling Date: 04/08/08 Sample Type: SOIL

Sample Condition: INTACT Sample Received By: ML

Analyzed By: HM

CI LAB NUMBER SAMPLE ID (mg/kg) **EXCAVATED POOLING AREA 1'** H14637-1 48 H14637-2 **EXCAVATED FLOW PATH 2'** 336 **EXCAVATED FLOW PATH 6'** < 16 H14637-3 H14637-4 **EXCAVATED POOLING AREA 6'** < 16 **Quality Control** 490 True Value QC 500 % Recovery 98.0 Relative Percent Difference 2.0

METHOD: Standard Methods 4500-CIB

Note: Analyses performed on 1:4 w:v aqueous extracts.

Kusta Sypides
Chemist

<u>04/14/08</u> Date

H14637 YATES

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: V	Color Interior Par (and Service)		07.118			ANALYSIS REQUEST	iest.
;	Stubblefield		P.O. #:			•	
	W		Company				
The s	State: NIC	Zp: \$8210	Ato:	,	Same -		
*		Faut 505-748-46-55	Address	1			
Project #:			C. Y				
Project Name: ADQ Tein	A PA		State: Zip:				
Project Location:			Phone #:				
Sampler Name.			Fax F.				
FURT RECEEDANT		MATERIA	PRESERV SANFIJMG	JNG			
		RS		7-			مىدىلى ئارىلىقى ئارى ئارىلىقى ئارىلىقى ئار
Lab I.D.	Sample I.D.	(G)RAB OF (# CONTAINE GROUNDWA WASTEWATE SOIL SLUDGE	OTHER :	THE A			
114637-11	Editorial and Paris Neal	2					
12	" From Path 2"			-			
W m	Exerupted Flow Poth to	61	Solor Solor	·			
-4	Expanated Roding Weste	1 2	41707				
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Relinquished Br.	300 100 100 100 100 100 100 100 100 100	Receiped by	Abut 1/108 Prime Result.	Phone Result: Fax Result: SCMARKS:	ΩΩ ***	ONS Add Phone *	
Delivered Sy. ICircle One) Sampler - UPS - Bus - Other	Circle One) Bus - Other:	Sazaphe Condition Cool Intert Lives I Yes	CHECKED BY:				

† Gardinal cannot accept varbal changes. Please fax written changes to 325-393-2476

-District I 1625 N French Dr , Hobbs, NM 88240 District II
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1000 Rio Brazos Road, Aztec, NM 87410 1220 S St Francis Dr , Santa Fe. NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico

Energy Minerals and Natural Resources APR 10 2008

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

OCD-ARTES A Submit 2 Copies to appropriate
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with Rule 116 on back
side of form

			Kei	ease Nounc	auo	n and Co	orrective A	CHOI	l		
						OPE	RATOR		ΧΙ	Initial Report	Final Report
Name of Co	ompany Y	ates Petroleu	ım Corpo	ration 2550	25	Contact Mil	ce Stubblefield				
		Street, Arte				Telephone 1	No. 505-748-450	00 505	-513-1712	2	
Facility Na	me Aparej	o APA State	#3 30-0	15-28413		Facility Typ	e Oil Well				
Surface Ow	mer State			Mineral O	wner	r State Lease No.					
Surface Ow	Tier State			Willierar	WHEL	1 State Lease No.					
				.,		N OF RE		,			
Unit Letter	Section	Township	Range	Feet from the 660'		h/South Line	Feet from the	1	West Line	County	
В	16	19s	25e	000	FNL		1980`	FEL		Eddy	
·											
				Latitude	_ Lon	gitude					
				NAT	URF	OF REL	EASE.				
Type of Rele	ase Brine V	Vater					Release 10-15 bb	ols	Volume F	Recovered 0 bbls	
		ment used in	Frac opera	ations.			Iour of Occurrenc		Date and	Hour of Discover	
						3/20/2008 pm 3/22/2				8 am	
Was Immedi	ate Notice (res X N	o X Not Requir	ed	If YES, To	Whom?				
By Whom?				•		Date and I-	lour				
Was a Water	course Read	ched?					lume Impacting t	he Wate	rcourse.		
☐ Yes X No											
If a Watercou	ırse was Im	pacted, Descr	ibe Fully.	k							
		em and Reme rked over and		n Taken.* 20/2008. A releas	e was i	reported by Ra	ancher on 3/22/08	to OCE). The sour	ce of the release v	vas residue
brine water fi tanks was bac			sed during	the frac operation	s. A ba	ickhoe was im	mediately brough	t to the l	location. Th	he area to the east	of the frac
The impacted the location. Solid waste dissubmitted to a by the NMOS Amended for Depth to grow I hereby certain alpublic health should their our the environ	I area is loca The visibly isposal facilia a second pa E is in sec. r C-141 sub and water — fy that the i I operators or the envir perations hament. In a	impacted soil lity. The area rty lab and an 16-19s-25e, Tomitted on 3/2 50'-99', Well information gi are required to comment. The ave failed to a	st side of too solution then be alysis ran the depth to 28/2008 whead protection acceptance dequately of acceptance decomposes accep	he frac tanks and is inder the frac tank be back dragged. So for Chlorides. The fraction area -> 100 is true and complete of a C-141 report investigate and retance of a C-141 remarks.	s and to oil sam Chlor Os-25e O', Disete to the lease of the by the mediat	o the east of the other will be taken to surface to surface the best of my notifications are NMOCD mate contamination.	the frac tanks will be the from the important the new terms of the fraction that pose a three descriptions of the fraction of	be excave pacted are earest granderstantive active eart to great t	vated and hea. The soir ound water Site rankind that pursons for releases not reliated to the cound water	auled to and OCD il samples taken wrothe NDDUP # ag score 10 points. auant to NMOCD bases which may eve the operator of surface water, he	o approved vill be t2 as reported rules and endanger of liability uman health
ederai, state,	or recar lav	vo una or regu	ilutions.			·····	OIL CONS	SERV.	ATION	DIVISION	
Signature: 👖	24 5 6.B	ee hold					-				
Printed Name		V				Approved by l	District Superviso	or: Ac	cepted for	record - NMC	CD
. itle: Environ	mental Reg	gulatory Agent	<u>t</u>		-	Approval Date): 	E	xpiration I	Jate:	
E-mail Addres	ss: mikes@	ypcnm.com		, . <u></u>		Conditions of	Approval:			Attached	
Data: 4/0/2	ሰብዩ	1	Dhone: 50	57484500						100 7	224

* District I 1625 N French Dr. Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV



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Oil Conservation Division 1220 South St. Francis Dr.

MAR 28 2008

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District Office in accordance
with Rule 116 on back
side of form

Attached 2RP-229

1220 S St Fra	neis Di . Sand	a re. Nivi 6750.	,	S	anta I	Fe, NM 875	505				side of form
			Rel	ease Notifi	catio	on and Co	orrective A	ction	 }		
SE0032754	F1446						RATOR			nitial Report	Final Repo
NSEB 082-1 Name of C	54III omnany Ya	ites Petroleu	m Corno	ration 255	78		ce Stubblefield		<u></u>	пппат Кероп	i mai Kepo
		Street, Arte		. 88210	<u> </u>		No. 505-748-45	00 505	5-513-1712)	
		P #2 30-015				Facility Typ			0.13 17.12		
Surface Ov	unas Stata			Mineral	200000	State			Lease N	Ia	
Surface Ov	viiei State			Millerar	JWIIEI	State			Lease	NO.	
			,			N OF RE	LEASE				
Unit Letter	Section	Township	Range	Feet from the	1	h/South Line	Feet from the	1	West Line	County	
В	16	19s	25e	660`	FNL		1980'	FEL		Eddy	
			<u></u>	Latitude	Lor	ngitude					
				_		E OF RELI	EASE				
Type of Rele	ease Brine W	/ater					Release 10-15 bl	ols	Volume R	decovered 0 bbls	i
Source of Re	elease Equip	ment used in	Frac opera	ations.			Iour of Occurrence	e		Hour of Discove	ry
Was Immedi	iate Notice (riven?				3/20/2008 If YES, To			3/22/2008	am	
			es X N	o X Not Requi	red	1. 120, 10	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
By Whom?						Date and F					
Was a Water	course Reac	hed?	Yes X	No		If YES, Vo	olume Impacting t	he Wate	ercourse.		
If a Waterco	urse was Im	pacted, Descr	ibe Fully.	*							
					_			,			
		em and Reme			70 11100	non anta-d bar Da		4- OOI) The		
				20/2008. A releation the frac operation							
tanks was ba			· · · · · · · · · · · · · · · · · · ·				eu.u.e., e.eug				
Describe Are	a Affactad c	and Cleanum /	ation Tal	ran .							
				ten. The frac tanks and	in a na	rrow flow path	under the frac ta	nks. Ya	tes will have	e the frac tanks r	emoved from
the location.	The visibly:	impacted soil	s located i	inder the frac tan	ks and t	to the east of th	e frac tanks will	be exca	vated and ha	auled to and OCI) approved
				e back dragged. for Chlorides. Th							
				to GW in sec.16-			camened. The n	carest g	round water	to the NDDOF	42 as reported
							, 	1000	0:41-:	10	
				ection area - > 10 is true and comp							
regulations al	ll operators a	are required to	report an	ıd/or file certain r	elease i	notifications an	d perform correct	tive acti	ons for rele	ases which may	endanger
				e of a C-141 repo							
				investigate and r tance of a C-141							
federal, state.				tance of a C-141	report	ioes not reneve	the operator of t	съроны	officy for co	inpitatice with at	ly other
							OIL CONS	SERV	ATION	DIVISION	
Signature: T	762.5 SEA	0.00:00									
Signature: V	· 4400	my m				Approved by I	District Superviso	r:			
Printed Name	: Mike Stub	blefield						Te	tune b.	48B	
Title: Enviror	nmental Reg	ulatory Agent				Approval Date	:4-7-08	E	Expiration D	Pate:	
E-mail Addre	ss: mikes@g	ypenm.com				Conditions of	Approval [,]			Associated Co.	

Phone. 505-748-4500

Date: 3/27/2008