

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 25 2008
OCD-ARTESIA

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

X Initial Report X Final Report

Name of Company Yates Petroleum Corporation	Contact Mike Stubblefield	
Address 105 South 4 th Street, Artesia, N.M. 88210	Telephone No. 505-7484500 505-513-1712	
Facility Name Creek AL #15 30-015-32095	Facility Type Tank Battery	
Surface Owner Federal	Mineral Owner Federal	Lease No.

LOCATION OF RELEASE

Unit Letter H	Section 24	Township 18s	Range 30e	Feet from the 1980'	North/South Line FNL	Feet from the 990'	East/West Line FEL	County Eddy
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Latitude 32.73458 Longitude 103.91969

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Unknown est. 5 bbl PW	Volume Recovered 0 bbls
Source of Release Stock tank	Date and Hour of Occurrence 7/16/2008 8:00am	Date and Hour of Discovery same
Was Immediate Notice Given? X Yes No Not Required	If YES, To Whom? NMOCD/Mike Bratcher	
By Whom? Jerry Fanning	Date and Hour 7/16/2008 9:25am	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Water tank struck by lighting. Weather was cloudy and raining.

Describe Area Affected and Cleanup Action Taken.

Lighting strike to stock tank containing produced water. The stock tank was destroyed by fire. 5 bbls of produced water were lost The impacted area was the battery area. The new stock tank will be set in a bermed area lined with 20 Mil. Liner. No further remediation actions are required
Depth to ground water - > 50', Wellhead protection area - > 1000', Distance to surface water body - > 1000' Site ranking score 0 points.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Mike Stubblefield</i>	Approved by District Supervisor: <i>Ramsey SB</i>	
Printed Name: Mike Stubblefield	Approval Date: 9-30-08	Expiration Date: N/A
Title: Environmental Regulatory Agent	Conditions of Approval: N/A	
E-mail Address: mikes@ypcnm.com	Attached <input type="checkbox"/> N/A	
Date: 7/25/2008	Phone: 505-748-4500	

* Attach Additional Sheets If Necessary