

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-33978
2. Name of Operator Mack Energy Corporation		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P. O. Box 960 Artesia, NM 88211-0960		6. State Oil & Gas Lease No. V-7113
4. Well Location Unit Letter <u>P</u> <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>17</u> Township <u>18S</u> Range <u>24E</u> NMPM County <u>Eddy</u>		7. Lease Name or Unit Agreement Name San Juan State Com
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3764' GR		8. Well Number <u>1</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		9. OGRID Number 013837
Pit type <u>Depth Groundwater</u> Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ hbls; Construction Material _____		10. Pool name or Wildcat Penasco Draw; Permo Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REVISED 10/1/08

Notify OCD 24 hours prior to starting plugging operations

- 1) Set CTBP @ 6100' w/35' cmt cap. 7" casing @ 6155'.
- 2) Set 25sx cmt plug at 5000' (Wolfcamp)
- 3) Set 25sx cmt plug @ 3700' (Abo)
- 4) RIH found TOC @ 2800', cut 7" 23# J-55 csg. and POH. Per Mike Bratcher set plug 50' above and below csg cut point 2800-2700' (tag)
- 5) Set 25sx plug from 1260-1160'. (tag)
- 6) Set 30sx cmt plug from 90' to surface.
- 7) Install P & A Marker.

Note: 1) Circ. well with salt gel mud consisting of at least 9.5# Brine with 25 pounds of gel per barrel after the bottom plug is set.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 10/1/08

Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (575)748-1288
 For State Use Only

APPROVED BY: Mike Bratcher TITLE NMOC District DATE 10/1/08
 Conditions of Approval (if any):