

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD ARTESIA 5 Lease Serial No. NMLC029020G

FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029020G		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No DEXTER FEDERAL 2		
Name of Operator COG OPERATING LLC COG OPERATING LLC Contact. KANICIA CARRILLO E-Mail. kcarrillo@conchoresources com					9 API Well No 30-015-10220-00-S2		
3a. Address 550 W TEXAS, STE 1300 FA MIDLAND, TX 79701	. (include area code 5-4332	:)	10 Field and Pool, or Exploratory GRAYBURG JACKSON SR-Q-GRE LOCO HILLS GLORIETA-YESO				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 22 T17S R30E NESW 2310FSL 2310FWL					EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	□ Acidize	⊠ Dee	oen	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	□ Frac	ture Treat	□ Reclama	ation	■ Well Integrity	
Subsequent Report	Casing Repair .	□ New	Construction	□ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon Temp		□ Tempor	arily Abandon		
	☐ Convert to Injection ☐ Plug Back ☐ Water		□ Water D	Pisposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 1 7/08/08 TIH with 3-7/8 bit, 6-3 CIBP @ 5135'KB. 7/09/08 MIRU foam air unit. I drilling. Circ hole clean. Load foam air unit. 7/22/08 CICR @ 1710' cmt w 7/23/08 TIH with 3-7/8" bit, 6: CICR and cement to 1810'KB 7/24/08 Drill cmt from 1810'K 7/25/08 Continuous drilling c 7/28/08 Drill cement 2909'KB 7/29/08 Perf 2 JSPF 6090 - 6	ally or recomplete horizontally or will be performed or provid to operations. If the operation rebandonment Notices shall be final inspection.) 3-1/8 drill collars, and tbg Drill CIBP @ 5135'KB. Cicsg with water. TOOH st will collars, 48 jts. Circ hole clean. (B to 2407'KB. Circ hole cleant 2407'KB to 2417'KB. Sign 3500 gals acid.	, give subsurface e the Bond No or esults in a multiplied only after all tag @ 2083'h rc hole clean anding back weze circ. 2-3/8 tbg. Tag clean.	locations and meas in file with BLM/BI. e completion or recrequirements, incluing B. Drill out CIB TIH tag @ 6660 orkstring and control of CICR @ 1708' ean.	ured and true ve A. Required sul completion in a inding reclamation P. TIH tag D'KB, started collars. RDMC	ertical depths of all perturbsequent reports shall be new interval, a Form 316 n, have been completed, ACCEPTED FOR	ent markers and zones filed within 30 days 0-4 shall be filed once and the operator has	
14. Thereby certify that the foregoing is	strue and correct Electronic Submission For COG (nmitted to AFMSS for proc	#63309 verified OPERATING L	by the BLM We C, sent to the C	arlsbad	HYSTED-District I 8KMS2745SE)	ield Inspector I ARTESIA	
Name (Printed/Typed) KANICIA CARRILLO			Title PREPARER				
Signature (Electronic S	Date 09/24/2008						
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPTED			DAVID R GLASS Title PETROLEUM ENGINEER Da			Date 09/27/20	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carloha	. d			

Additional data for EC transaction #63309 that would not fit on the form

32. Additional remarks, continued

8/20/08 Frac w/83,651 gals gel, 62,816# 16/30 sand, 15,775# Siberprop.
8/21/08 Run CFP and set @ 6050'. Perf 1 JSPF, 5820 - 6020, 24 holes.
8/25/08 Acidize w/3500 gals acid.
8/26/08 Frac w/127,008 gals gel, 154,586# 16/30 sand, 29,994# Siberprop.
8/29/08 Drill out plug @ 6050'.
9/02/08 RIH w/177jts 2-3/8 4.5# J55 tbg, SN @ 5740', 2x1.5x20' RHTC pump. Test pump.
9/08/08 Hang on.

Revisions to Operator-Submitted EC Data for Sundry Notice #63309

Operator Submitted

BLM Revised (AFMSS)

Sundry Type

DEEP

DEEP SR

Lease.

NMLC029020G

NMLC029020G

Agreement⁻

Operator:

COG OPERATING LLC

550 WEST TEXAS AVE STE 1300 MIDLAND, TX 79701

Ph: 432-685-4332

Admin Contact

KANICIA CARRILLO

PREPARER

E-Mail: kcarrillo@conchoresources.com

Ph: 432-685-4332

Tech Contact:

KANICIA CARRILLO

PREPARER

E-Mail. kcarrillo@conchoresources com

Ph: 432-685-4332

Location.

State: County: NM EDDY

Field/Pool:

LOCO HILL, GLORIETA YESO

Well/Facility:

DEXTER FEDERAL 2

Sec 22 T17S R30E 2310FSL 2310FWL

COG OPERATING LLC

550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701

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