

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Read & Stevens, Inc.

3a. Address
P. O. Box 1518 Roswell, NM 88202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1980' FSL & 990' FEL
Section 22 T15S-R27E**

3b. Phone No. (include area code)
505/622-3770

5. Lease Serial No.
NM-068043

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Harris Federal 10

9. API Well No.
30-005-62604

10. Field and Pool, or Exploratory Area
Buffalo Valley Penn

11. County or Parish, State
Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

During routine work on the subject well the csg was found to be partially collapsed @ 5,295' and totally collapsed @ 7,000'. Due to the mechanical condition of the wellbore Read & Stevens recommends plugging the subject well by running a CIR and setting at the deepest point possible within the interval of 5,295' to 7,000', and squeeze cementing 100 sx of cmt. 35 sx of cmt will be left on top of the CIR. The 5 1/2" csg will then be cut and pulled from the freepoint, and a 100' cmt plug set half in and half out of the csg stub. From that point upwards, 100' cmt plugs will be placed no more than 2,000' apart. A 100' cmt plug will be placed across the 8 5/8" csg shoe which was set @ 1,745'. A 100' cmt plug will then be place across the 13 3/8" csg shoe @ 370'. The wellhead will be cut off and a 50' cmt plug will be installed at surface. The location will be cleaned and leveled and a dry hole marker installed.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John C. Maxey, Jr.

Title **Operations Manager**

Signature

Date **10/16/03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title **PE**

Date **10/22/03**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **RFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

see the attached plugging procedures

Harris Fed #10
10/15/2003

13 3/8" csg set @ 370', cmt w/ 540 sx cmt to surf.

8 5/8" csg 24# J55 csg set @ 1,745', cmt w/ 600 sx to surf.

Tight @ 5,295' w/ pkr, then 3 7/8" bit, with both stopping @ 6,315'.
RIH w/ open ended 2 3/8" tbg, tag @ 5,300', work through then
stop @ 7,000', unable to go down. RU swab, IFL 1,500', swab FL
to 3,000' and get drilling mud. LD tbg, and RDMQPU.

Perf Morrow 8,454 - 66, 75 - 80, & 82 - 92.

5 1/2" 11.6# N80 & K55 csg set @ 8,800', cmt w/ 970 sx cmt.
TDC 6,540' by CBL.

PLUGGING PROCEDURES - HARRIS FEDERAL #10:

1. Go down open ended to 7,000' and pump 40 sacks.
2. Spot 100' or 25 sx plug, which ever is greater, at 5350'-5250.
3. Cut and pull 4 1/2" at freepoint and set 100' or 25 sx plug, which ever is greater, half in and half out side of casing stub and tagged.
4. Set 100' or 25 sx plug, which ever is greater, at 2590'-2690' across Glorieta.
5. Set 100" or 25 sx plug, which ever is greater, at 1695'-1795' across 8 5/8" casing shoe and tag.
6. Set 100' or 25 sx plug, which ever is greater, at 420'-320' across 13 3/8" casing shoe.
7. Set 50' surface plug.