Oil Cons. N.M. DIV-Dist. 2 -1301 W. Grand Avenue

RECEIVED Artesia, NM 88210 FORM APPROVED OMB No. 1004-0135 Form 3160-5 (CT 2 8 2003 (September 2001) **UNITED STATES** Expires January 31, 2004 DEPARTMENT OF THE INTERIOR OCD-ARTESIABUREAU OF LAND MANAGEMENT 5. Lease Serial No. LC 065478-B SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well 8. Well Name and No. Oil Well Gas Well Other Malco A #1 Name of Operator 9. API Well No. Amtex Energy, Inc. 30-015-00759 3b. Phone No. (include area code) 3a. Address 10. Field and Pool, or Exploratory Area P. O. Box 3418, Midland, TX 432/686-0847 Location of Well (Footage, Sec., T., R., M., or Survey Description) Empire Yates S/R 11. County or Parish, State 330 FNL, 330 FEL Sec. 3, T18S, R27E Eddv 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Production (Start/Resume) Water Shut-Off Acidize Deepen Deepen ☐ Notice of Intent Reclamation ☐ Well Integrity Alter Casing ☐ Fracture Treat ☐ New Construction Recomplete Other Casing Repair Subsequent Report Temporarily Abandon Change Plans Plug and Abandon ☐ Final Abandonment Notice Plug Back ☐ Water Disposal Convert to Injection Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1. Well records indicate 427' of 5.5", 17# casing with 15 sacks cement Total depth (TD) is 442' No fresh water is in the area. Approval to plug well with Readymix 4 sk 3/8 peagravel was granted. 4. MIRU Pulling Unit x POH w 16, 3/4" rods x lay down rods, 9/8/03. POH and lay down 14 joints of 2 3/8" Tbq. PU 15 joints of 2 3/8" Tbg. and tag TD at 440'. RU swab and swab well dry and wait 1 hr. x made last swab run and had no fluid recovered, therefore no fluid entry. POH and LD 15 joints of 2 3/8" Tbg. and prepare to pour in readymix cement. Pour readymix slowly from TD back to surface. Well required 2.5 cu. yds. and approximately 2.75 cu. yds. of cement was put into 5.5" CSG and filled well up to surface. 10. Set dry hole marker. 9/16/03. Clean location. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title William J. Savage **Ø**R FEDERAL OR STATE OFFICE USE Title

Approved by Conditions of approval, if any, are attached. Approvated this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. 24 2003 Office Title 18 U.S.C. Section 1001 and Title 43 165 C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. PETROLEUM ENGINEER

(Instructions on reverse)