

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

RECEIVED

OCT 29 2003

OCD-ARTESIA

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection		5. Lease Serial No. <b>NM-28990</b>
2. Name of Operator <b>Yates Petroleum Corporation</b>		6. If Indian, Allottee or Tribe Name <b>N/A</b>
3a Address <b>105 S. 4th Street - Artesia, NM 88210</b>	3b. Phone No. (include area code) <b>505-748-1471</b>	7. If Unit or CA/Agreement, Name and/or No. <b>N/A</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1650' FNL &amp; 660' FEL Section 25-T18S-R30E UNIT H</b>		8. Well Name and No. <b>CREEK AL FEDERAL #11</b>
		9. API Well No. <b>30-015-20720</b>
		10. Field and Pool, or Exploratory Area <b>SHUGART - YATES-SEVEN RIVERS</b>
		11. County or Parish, State <b>QUEEN GRAYBURG</b>
		<b>EDDY COUNTY, NM</b>

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

YATES PETROLEUM CORPORATION RESPECTFULLY REQUESTS PERMISSION TO PLUG &amp; ABANDON AS FOLLOWS:

CALL BLM - CARLSBAD W/ 24 HOUR NOTICE BEFORE COMMENCING OPERATIONS.

1. MIRU WSU & all safety equipment. No casing recovery will be attempted. TOH w/ 6 jts tubing hanging in slips; Get workstring from YPC yard.
2. TIH w/ tubing & drlg assembly down to 3301'; Production Dept reported they suspected damaged casing @ 2896' - they could not get past this point w/ overshot when trying to recover 24 jts tubing lost in hole on 4-22-03. Clean out to 3301'.

(If we cannot get to 3301' after a "reasonable" attempt has been made, contact BLM & get permission to set a retainer @ the deepest possible depth & squeeze off lower portion of the wellbore - proceed to #4.)

3. MIRU WL to run gauge ring & set CIBP @ 3301' & cap w/ 35' cement.
4. RU WL & perforate 4 squeeze holes @ 1928'. TIH w/ tubing, packer, & tail pipe. Squeeze w/ 60 sx. Displace cement to 100' above top perf. WOC 4 hrs & tag cement; reset plug if necessary. This will leave a plug across the Yates top & a plug across the base of the salt section.
5. RU WL & perf squeeze holes @ 785'. TIH w/ tubing, packer & tail pipe. Squeeze w/ 60 sx. Displace cement to 100' above top perf. WOC 4 hrs & tag cement; reset plug if necessary. This will leave a plug across the surface casing shoe & a plug across top of the salt section.
6. RU WL & perf 2 squeeze holes @ 150' & tie on to casing & establish circulation. Squeeze w/ 45 sx Class C cement - do not displace cement. This will leave a plug from 150' to surface. WOC 24 hrs & tag cement if necessary.
7. Remove all surface equipment & weld dry hole marker per regulations.

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donna Clack

Signature

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED

Title

REGULATORY COMPLIANCE

Date

10-21-03

APPROVED

OCT 27 2003

LES BABYAK  
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME: Creek AL Federal No. 11

FIELD: Shugart Yates 7 Rivers Queen

LOCATION: Unit letter H, 1,650' FNL & 660' FEL Sec 25-18S-30E

Eddy County NM

GL: 3,587'

ZERO:

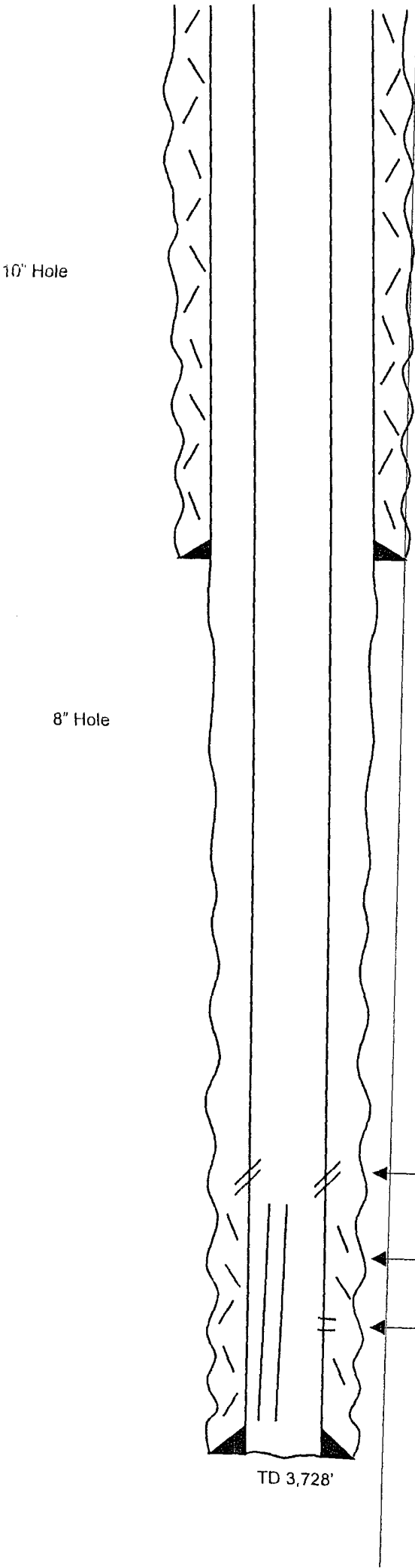
KB: 3,589'

SPUD DATE: 8-12-72

COMPLETION DATE: 10-20-72

COMMENTS: API # 30-015-20720

CASING PROGRAM	
8-5/8" 24 # J55 ST&C	735'
5-1/2" 15.5# J55 LT&C	3,728'
2-3/8" J55 4.7 lbs/ft EUE	



Before

Tops	
Top of Salt	@ 715'
Base of Salt	@ 1,878'
Yates	@ 1,885'
Queen	@ 3,110'
Penrose	@ 3,349'

Suspected Casing Damage @ 2,896' 4/28/03 could not get passed w\ fishing tools.

"Fish" 24 joints of 2.375' tubing, SN and perforated sub.

Queen Perfs: 3,351' – 3,626' (31)  
Fraced w\ 60,000 lbs. 20/40 Sand

5-1/2" @ 3,728'  
w/ 150 sx

Not to Scale

WELL NAME: Creek AL Federal No. 11      FIELD: Shugart Yates 7 Rivers Queen  
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After

Tops	
Top of Salt	@ 715'
Base of Salt	@ 1,878'
Yates	@ 1,885'
Queen	@ 3,110'
Penrose	@ 3,349'

10" Hole

Perf's @ 150'  
Squeeze with 45 sx  
of Class Cement do not  
displace cement

8-5/8" @ 735'  
w/ 100 sx (Circ.)

Perf's @ 785' Squeeze with 60 sx of Class C cement and displace cement  
down to 685'.

8" Hole

Perf's @ 1,928' Squeeze with 60 sx of Class C cement and displace cement  
down to 1,828'.

Suspected Casing Damage @ 2,896' 4/28/03 could not get passed w/  
fishing tools.

CIBP @ 3,301' with 35' of cement

Queen Perfs: 3,351' - 3,626' (31)  
Fraced w\ 60,000 lbs. 20/40 Sand

5-1/2" @ 3,728'  
w/ 150 sx

TD 3,728'

Not to Scale