

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised May 08, 2003

WELL API NO. 25516
30-015-22516

5. Indicate Type of Lease X-Federal
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Blackhawk Federal

8. Well Number
3

9. OGRID Number

10. Pool name or Wildcat
Shugart Y-7R-Q-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Water Injector

2. Name of Operator
ST MARY LAND & EXPLORATION CO.

3. Address of Operator
PO Box 7168, Billings MT 59103

4. Well Location
Unit Letter L : 2040 feet from the S line and 920 feet from the W line
Section 24 Township 18S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3692 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Return to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was returned to water injection on 10/01/03. It is averaging +/- 300 BWIPD @ 1400 psi.

Note that this well had been shut-in since 2001 when we started a pilot water injection project in ESDU #20 to flood the deeper Delaware formation. Due to the severe pressure depletion in the Delaware it took nearly all our available water as the injection pressure of our system was lowered to 900 psi. Currently we are doing some testing in the ESDU #20. The Blackhawk #3 is essentially a back-up injector, which can be utilized when needed to handle produced water so we won't have to shut-in oil production if there is a problem with our more effective injectors.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Herb Thackeray TITLE Operations Engineer DATE 10/20/03

Type or print name Herb Thackeray Telephone No. (406) 245-6248

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Accepted for record - NMOCD