

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil ☐ Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S.L. 10' FSL & 175' FWL - Section 12-23S-29E
B.H.L. 2650' FSL & 2250' FWL Section 11-23S-29E

5. Lease Designation and Serial No.

NM-0554221

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #33

9. API Well No.

30-015-32476

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Abandonment



Change of Plans



Subsequent Report



Recompletion



New Construction



Final Abandonment Notice



Plugging Back



Non-Routine Fracturing



Casing Repair



Water Shut-Off



Altering Casing



Conversion to Injection



OTHER

Deepen



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU . ND wellhead. NUBOP, POH w/2-7/8" tbq, pkr and gas lift system. Lay down tbq. PU 2-7/8" workstring.
2. PU bit, mtr assembly, 3000' +/- 2-7/8" tbq, drill collars, 5600' +/- 2-7/8" tbq and power swivel. TIH to 9573'. Circ hole w/2% KCL.
3. Drill 4-3/4" hole at 298.86 degrees azimuth, 79.45 degrees inclination dropping 50'-75' to bottom of "L" zone. Circ hole clean and POH. Lay down tools.
4. PU 2.875" jet tool w/4 jets. TIH to TD. Pull back 5' and RU to jet open hole. Rotate tbq at slow speed while jetting at 2000-5000 psi at 3 to 6 BPM for 30 min. Jet w/WF-105 fluid, reduce rate to 3 BPM and circ hole clean.
5. TIH w/ 4-1/2" open hole pkr.
6. Breakdown, establish rate into formation at 10 BPM and pump a total of 50 bbls. Flow back to bleed off pressure. Frac "L" zone.
7. After load is recovered and well cleans up, if necessary RIH w/coiled tbq and clean out sand and debris from the horizontal section. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Records

Date

10/17/03

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

OCT 23 2003

Conditions of approval, if any: