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OCT 03 2008

OCD-ARTESIA

Uttice	State of New Me		9 49 2 - 23 69 4	Form C-103
District I Energy, Minerals and Natural Resources			VELL API NO.	October 25, 2007
1625 N. French Dr., Hobbs, NM 88240 District II		1 2	30-015-02604	
1301 W. Grand Ave., Artesia, NM 88210	01 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		. Indicate Type of Lea	se
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		cis Dr.	STATE X	FEE
District IV Santa Fe, NM 87505		505	. State Oil & Gas Lea	se No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			EMPIRE ABO UNIT 'I'	
1. Type of Well: X Oil Well Gas Well Other			. Well Number 28	
2. Name of Operator		9	. OGRID Number	
BP America Production Company			0778	-
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 1089, Eunice NM 88231		E	MPIRE ABO	
4. Well Location				
Unit Letter A: 330 feet from the \underline{N} line and $\underline{970}$ feet from the \underline{E} line				
Section 5 Township 18S Range 28E NMPM County Eddy				
11. Elev	vation (Show whether DR,	RKB, RT, GR, etc.)		
3675' RDB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
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NOTICE OF INTENTION	- · · · · · · · · · · · · · · · · · · ·		EQUENT REPOR	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ERING CASING '
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				ID A 📙
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER: Location is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
W. The location has been leveled as nearly as	s nossible to original grow	nd contour and has bee	en cleared of all junk t	rach flow lines and
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from				
non-retrieved flow lines and pipelines.		, , , ,		
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When all work has been completed, return this				ore than one
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.				
SIGNATURE Dany	TITLE:	Area Operations Team	Lead DATE:	10/2/08
TYPE OR PRINT NAME. BARRY C. PR	ICE E-MAIL:	barry.price@bp.com	PHONE: 575-3	94-1648
For State Use Only		_		,
APPROVED BY:	TITLE	Twing	DA	TE 19/6/08
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