Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources			June 19, 2008 WELL API NO.		
1625 N French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONCEDUATION DIVISION			30-005-61431		
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S St Francis Dr , Santa Fe, NM 87505		,	. 9	LG-0336		
	CES AND REPORT	S ON WELLS	10.	7: Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)				Redman OY State		
1. Type of Well: Oil Well	Gas Well X Other		OCT 06 2008	8. Well Number 3		
2. Name of Operator	ima Daali Daaaiiiaa	AID 6	=	9. OGRID Number		
3. Address of Operator	Lime Rock Resources	S A, L.P.	CD-ARTES	76 Pool name or Wildcat		
	Plaza, 1111 Bagby St.	Suite 4600, H	ouston, TX 77002	Pecos Slope Abo		
4. Well Location						
	feet from theSo			from the <u>East</u> line		
Section 26	Towns 11. Elevation (Short		Range 24E	NMPM Chaves County		
A Committee of the Comm	11. Elevation (Sno	4,013' (
		- 41				
12. Check A	Appropriate Box to	o Indicate Na	ature of Notice,	Report or Other Data		
NOTICE OF IN	TENTION TO:		SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANE	DON 🗌	REMEDIAL WORK	<u> </u>		
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL		COMMENCE DRI	• —		
DOWNHOLE COMMINGLE	WOLTIFLE COMP	- Ц	CASING/CEMENT			
OTHER: Boufausts 9 for a liter		v	OTUED:			
OTHER: Perforate & frac Upper Abo X OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed wo				each wellbore diagram of proposed completion		
or recompletion.						
Set composite bridge plug to isolate	existing Abo perforat	tions. Perforate	3,711-12'; 3,720';	3,761'; 3,783-84'; 3,814'; 3818-19' & 3,869-		
71'. Frac down casing. Return well	to production.					
			А	CCEPTED FOR RECORD		
			•			
				OCT 7 2008		
Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA						
			147	MOCD-District II ARTESIA		
I hereby certify that the information	ahove is true and con	nnlata to the be	et of my knowledge	and holiaf		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE [.]	//	TITLE W D		DATE 10/0/0		
SIGNATURE / . Y / JAMES	<u></u>	TITLE <u>Vice President – Operations</u> DATE 10/2/08				
Type or print name <u>C. Tim Miller</u>	E-mail address:	tmiller@lime	rockresources.com	PHONE: <u>(713) 292-9514</u>		
For State Use Only						
APPROVED BY:		TITLE		DATE		
Conditions of Approval (if any):						



WELLBORE AFTER WORKOVER

Elevation: 4,013' GL					
Date Spud: 3/14/82					
Date TD'd: 3/21/82					
Date Completed: 5/14/82					
<u>Zone</u>		<u>Frac</u>			
Abo (3,711-871')		40,000 gals 2% gelled KCl water w/ 80,000# 20/40 sand			
Abo (3,711-20')		1,000 gals 7-1/2% HCl			
Abo (3,761-84')		1,000 gals 7-1/2% HCl			
Abo (3,869-71')		1,000 gals 7-1/2% HCl			
Recompletions & Workovers					
<u>Date</u>					
Current Status:		On plunger lift.			
Last Well Test:					

8-5/8", 24#, J-55, ST&C Casing @ 925'

TOC @ 2,828'

_2-3/8", 4.7#, J-55, EUE 8rd Tubing

PROPOSED Upper Abo Perfs: 3,616-30'; 3,640-48'; 3,660-62'; 3,665-68' & 3,692-96'

Composite BP to be set @ 3,706'

<u>Abo Perfs</u>: 3,711-12'; 3,720'; 3,761'; 3,783-84'; 3,814'; 3818-19' & 3,869-71' (12 – 0.40" DIA holes)

PBTD @ 3,985'

4-1/2", 9.5#, J-55, ST&C, Casing @ 4,000'

TD @ 4,000'

Lime Rock Resources Redman OY State 3 Sec 260-4S-24E Chaves County, NM

Updated: 01 Oct 2008 SJH