

(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC064050A	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other DHC		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Eagle 34 C Federal 51	
3a. Phone No. (include area code) 405-552-8198		9. API Well No. 30-015-33272	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface C 990 FNL 1650 FWL At top prod. Interval reported below SEP - 8 2008 At total Depth OCD-ARTESIA		10. Field and Pool, or Exploratory RedLake: QB-SA-Glorieta-Yeso	
14. Date Spudded 2/16/2005		11. Sec, T, R., M., on Block and Survey or Area 34 17S 27E	
15. Date T.D. Reached 2/23/2005		12. County or Parish 13. State Eddy NM	
16. Date Completed 4/6/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3537' GL	
18. Total Depth: MD 3,515 TVD		20. Depth Bridge Plug Set MD 3450' TVI	
19. Plug Back T.D.: MD 3450' TVI		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			
SDL/DSN/CSNG/SSS			
23. Casing and Liner Record (Report all strings set in well)			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J-55	24#	0	436'		180 sx Cl H, 275 sx Cl C		0	
7 7/8"	5 1/2"/J-55	15.5#	0	3515'		790 sx Poz, cir 107 sx		0	
			0						

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3237'							

25. Producing Intervals			26. Perforation Record		
Formation	Top	Bottom	Perforated Interval	Size	Perf. Status
GLORIETA-YESO <i>CL</i>	2921	3199	2921-3199'	0.4	Producing
SAN ANDRES <i>CL</i>	1883	2447	1883-2447'	0.4	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
2921-3199'	Acidize w/ 3000 gals NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 2835 gal Fresh w/ 87,250# 20/40 Br sn & 20,500 CR-4000 sn.
1883-2447'	Acidize w/ 3000 gals 15% HCl; Frac w/ 220,000 gals of Aqua Frac 1000 + 24,500# 20/40 Br sn & 135,5000 # of brn sand 20/40.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/6/2006	5/27/2006	24	→	2	13.6	102.9			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	2	13.6	102.9	6,800		Producing Oil Well

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/6/2006	5/27/2006	24	→	12	30.4	172.1			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	12	30.4	172.1	2,533		Producing Oil Well

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	300
				Queen	907
				Grayburg	1266
				San Andres	1566
				Glorietta	2920
				Yeso	2982

Additional remarks (include plugging procedure)

Circle enclosed attachments.

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

6/27/2008

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction