

SEP - 8 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-ARTESIA

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**
 3 Address **20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260** 3a. Phone No (include area code) **405-552-8198**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface **1680 FNL 1150 FWL**
 At top prod. Interval reported below
 At total Depth

14 Date Spudded **2/7/2005** 15 Date T.D. Reached **2/15/2005** 16. Date Completed **4/16/2006** D & A Ready to Prod.
 17. Elevations (DR, RKB, RT, GL)* **3535 GL**

18. Total Depth: MD **3,550** TVD **MD** 19. Plug Back T.D.: MD **3459'** TVI **MD** 20. Depth Bridge Plug Set: MD **MD** TVI **TVI**

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
Dual Lat Micro Guard - Comp Sonic - Dual-Spaced Neutron Spectral Density
 22. Was well cored? Yes (Submit analysis) No
 Was DST run? Yes (Submit report) No
 Directional Survey? Yes (Submit copy) No

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top	Amount Pulled
12 1/4	8 5/8 J55	24#	0	425		100sx CLH, 275sx CLC, circ 20sx		0	
7 7/8	5 1/2 J55	15.5#	0	3550		860sx CL C, circ 38 sx		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3248'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
Glorieta-Yeso	2902	3248	2902-3248		40	Producing
San Andres	1873	2246	1873-2246		39	Producing

26. Perforation Record

Depth Interval	Amount and Type of Material
2902-3248	Acidiz w/ 3000 gals 15% NEFE. Frac w/ 109,820 gals Aqua Frac 1000, 87,250 # brn 20/40 sn and 20,500 CR-400 20/40 sn.
1873-2246	Acidize w/ 3000 gals of 15% HCl. Frac with 220,000 gals of Aqua Frac 1000, and 135,5000 # brwn sand 20/40 and 24,500 Siberprop 16/30.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/16/2006	6/20/2006	24	→	2.7	14	84.4			Pumping
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	2.7	14	84.4	5,185		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/16/2006	6/20/2006	24	→	5.3	21	45.6			Pumping
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	5.3	21	45.6	3962		Producing Oil Well

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

Producing Oil Well

4 2006

[Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31 Formation (Log) Markers	
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	258
				Queen	877
				Grayburg	1254
				San Andres	1545
				Glorietta	2895
				Yeso	2965

Additional remarks (include plugging procedure):

- Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvelja Adams Title Sr. Staff Engineering Technician
 Signature [Signature] Date 6/27/2008

18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction