Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROV	/ED
OMB NO. 1004-0	013
Expires March 31	200

OCD-ARTESIA

SUNDRY NOTICES	AND REPORTS ON WELLS	5. Lease Serial No.
Do not use this form for	proposals to drill or to re-enter an m 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name  NM 100530 BHL
SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or N
Type of Well Oil Well  Gas Well Other  Name of Operator	OCT 0 7 2008	8. Well Name and No. Niagara 3 Fee Com 2H
EOG Resources Inc.	OCD-ARTESIA	9. API Well No.
3a. Address	3b. Phone No. (include	
P.O. Box 2267 Midland, Texas 79702		
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	Gopher (Wolfcamp)
2330' FNL & 350' FEL, U/L H Sec 3, T18S, R22E		11. County or Parish, State
		Eddy NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF	F NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	Т	YPE OF ACTION
Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing Fracture Treat  Casing Repair New Construction	Reclamation Well Integrity  Recomplete X Other
Final Abandonment Notice	Change Plans Plug and Abandon	Spud & Cashing
İ	Convert to Injection Plug Back	Water Disposal
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I	plete horizontally, give subsurface locations and me rformed or provide the Bond No. on file with BL If the operation results in a multiple completion or Notices shall be filed only after all requirements, is	rting date of any proposed work and approximate duration thereof easured and true vertical depths of all pertinent markers and zones M/BIA. Required subsequent reports shall be filed within 30 days recompletion in a new interval, a Form 3160-4 shall be filed onc including reclamation, have been completed, and the operator had ACCEPTED FOR RECORD
9/20/08 Spud 12-1/4" hole.		_
9/21/08 Ram 31 jts 8-5/8", 32 #, Cemented as follows, NMC	<del>-</del>	OCT 8 2003
	-	Gerry Guye, Deputy Field Inspector  1.3 Mac CD-District II ARTESIA

- 2. Approximate temperature of cement when mixed 75 deg F
- 3. Estimated minimum formation temperature in zone of interest 88.69 deg F
- 4. Estimated cement strength at time of casing test 650 psi
- 5. Actual time cement in place prior to starting test 9.5 hrs Circulated 180 sx to surface. Tested casing to 1000 psi for 30 min. Test good.

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  Stan Wagner	Title  Regulatory A	ACCEPTED FOR RECORD
Signature Han Cours	Date <b>9/22/08</b>	
THIS SPACE FOR FEDERAL	OR STATE OFFICE US	<b>■</b> OCT 5 2008
Approved by	Title	J Bale
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	or Office se	BUREAU OF LAND MANAGEMENT ARLSBAD FIELD OFFICE