Submit to Appropriate Distric													
Five Come's	et Office		St	tate of No	ew Me	exico							Form C-1
District I	e Copición trict I				d Nat	ural Res	sources	L					July 17, 20
1625 N. French Dr., Hobbs, N	NM 88240		<i>3,</i> , ==						1. WELL API NO.				
District II. \ 1301 W. Grand Avenue, Arte	sia, NM 88210	077 61		mr.03.7	DHUCK	ar 🔷 🤝		30-015-30817					
District III	,		ONSERVA			N		2. Type Of Lease					
1000 Rio Brazos Rd., Aztec, I District IV	INIVI 8/410			20 South S								ЕЕ □ 1	FED/INDIAN
1220 S. St. Francis Dr., Santa	Fe, NM 87505	Santa Fe, NM 87505					3.	3. State Oil & Gas Lease No.					
WELL COMPL	ETION OR F	RECO	MPLETION	REPOR	T AND	LOG	`						,
4. Reason for filing:					. ,			5.	Lease Na	me or U	Jnit Ag	reement N	Name
	EDODT (Eill in 1	#1 through #31 for State and Fee wells only)						5. Lease Name or Unit Agreement Name South Boyd 27					
	•	_						Well Nu			ED 2	6 2008	
C-144 CLOSURE #33; attach this and the pl	ATTACHMENT at to the C-144 clo	f (Fill in osure rep	boxes #1 throu ort in accordan	ıgh #9, #15 D ice with 19.1:	oate Rig I 5.17.13.K	Released and (NMAC)	d #32 and/o	or į	.1	illoci	ن ص	DET Z	U ZUU0
Type of Completion											O	GD-A	RIESIA
	WORKOVER	I LJ I	DEEPENING L	△ PLUGBA	ACK L	J DIFFERI	ENT RESE			THER			
3. Name of Operator ,	ina Camana							9	OGRID		r		
Nearburg Produc	ing Company								01574		17.1J -	<u> </u>	 ;
10. Address of Operator	niala o cu -	100 .		V 70705				[1					01ami =4 = / 1
3300 N A St., E					1	<u> </u>	F(6					ers; E/W Lin	Glorieta/ County
12. Location Unit Let			Township	Range	Lo	t .	Feet from t						
Surface: F	27		<u> 19S</u>	25E			1830	_	N	183	30	W	Eddy
3H:				<u> </u>								<u> </u>	
•	Date T.D. Reac	hed	15. Date Rig	Released			te Complete	ed (Read	ly to Prod	luce)			s (DF & RKB,
6/10/08	6/11/08		NA NA				/21/08			Τ		GR, etc.)	3400
8. Total Measured Depti	h of Well		19. Plug Bac	k Measured l	Depth		s Direction	nal Surve	ey Made			Electric ai	nd Other Logs R
8100	Cd:	~	2715			NO.	<u> </u>		<u>-</u>	NC)		
22. Producing Interval(s),	, ot this completio	n - Top,	Bottom, Name						ŀ				
<u>2289-2646</u>			CACINIO D	ECOPE	/D	' ــــ 11 ــــــ ا		im1	1)				
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CASING SIZE	WEIGHT LE	5./F1.						ENTING		w_	$\frac{AN}{AN}$	AMOUNT PULLEI	
	9-5/8 36		1106			14-3/4			1500			Surface	
7	23 & 2	<u> </u>	81	00		8-3/4			22	<u>5</u>		ļ	7250
Csg is existing													
	-		A				12	25.	TI	IRING	REC	ORD	
24.		LIN	ER RECOR	D									
	OP .		ER RECOR	SACKS CE	MENT	SCRI	EEN	SIZE		_	PTH S		PACKER SE
)P				MENT	SCRI	EEN		3	DE			PACKER SE
	OP .				MENT	SCRI	EEN	SIZE 2-7/8	3	DE	ртн s 5 47		PACKER SE
SIZE TO		BOTT	rom /		MENT			2-7/8		DE 26	547	ET	
SIZE		BOTT	rom /		MENT	27. ACII	O, SHOT,	2-7/8 FRAC	TURE, (DE 26	5 47 NT, SQ	ET DEEZE, I	ETC.
26. Perforation record (in 7724-7806 - CIBP	nterval, size, and r	BOT7	rom /		MENT	27. ACII	O, SHOT,	2-7/8 FRAC	TURE, (DE 26 CEMEN	547 NT, SQ KIND	ET EEZE, I MATER	ETC.
SIZE TO	nterval, size, and r	BOT7	rom /		MENT	27. ACII DEPTH I 7724-7	o, shot, interval	2-7/8 FRAC	TURE, O AMOUN 30000	DE 26 CEMENT AND gel a	NT, SQ KIND	EEZE, I MATER + addi	ETC.
26. Perforation record (in 7724-7806 - CIBP	nterval, size, and r	BOT7	rom /		MENT	27. ACII	o, shot, interval	2-7/8 FRAC	TURE, (DE 26 CEMENT AND gel a	NT, SQ KIND	EEZE, I MATER + addi	ETC.
26. Perforation record (in 7724-7806 - CIBP 2289-2646 - 1 JS	nterval, size, and r	BOTT	rom /	PRO	ODUC	27. ACII DEPTH I 7724-7 2289-2	D, SHOT, INTERVAL 806 646	2-7/8 FRAC	TURE, O AMOUN 30000	DE 26 CEMEN IT AND gel a	NT, SQ KIND ACID ed Sh	ET DEEZE, I MATER + addi eet	ETC. IAL USED tives
26. Perforation record (in 7724-7806 - CIBP 2289-2646 - 1 JS 28. Date First Production	nterval, size, and r 2 @ 3800 PF (20 hole	BOTT	rom /	PRO	ODUC	27. ACII DEPTH I 7724-7 2289-2	D, SHOT, INTERVAL 806 646	2-7/8 FRAC	TURE, O AMOUN 30000	DE 26 CEMENT AND gel attache	NT, SQ KIND ACID ed Sh	DEEZE, I MATER + addi eet	ETC.
26. Perforation record (in 7724-7806 - CIBP 2289-2646 - 1 JS 28. Date First Production 6/21/08	nterval, size, and r @ 3800 SPF (20 hole Produc Pump	BOTT number)	thod (Flowing	PRO	DDUC nping - So	27. ACII DEPTH I 7724-7 2289-2 TION Ize and type	D, SHOT, INTERVAL 806 646	2-7/8 FRAC L	TURE, C AMOUN 30000 See At	DE 26 CEMEN IT AND gel a ttache	NT, SQ KIND ICID ICID ICID ICID ICID ICID	DEEZE, 1 MATER + addi eet tus(Prod	ETC. IAL USED tives or Shut-in)
26. Perforation record (in 7724-7806 - CIBP 2289-2646 - 1 JS 28. Date First Production 6/21/08	nterval, size, and r @ 3800 SPF (20 hole Produc Pump Hours Tested	BOTT number)	rom /	PRO	ODUC	27. ACII DEPTH I 7724-7 2289-2 TION Ize and type	D, SHOT, INTERVAL 806 646	2-7/8 FRAC	TURE, (AMOUN 30000 See At	DE 26 CEMENIT AND gel a attache W P	NT, SQ KIND ICID ICID ICID ICID ICID ICID	DEEZE, 1 MATER + addi eet tus(Prod	ETC. IAL USED tives
26. Perforation record (in 7724-7806 - CIBP 2289-2646 - 1 JS 28. Date First Production 6/21/08 Date of Test 7/5/08	Produc Pump Hours Tested	BOTT number) s)	thod (Flowing	PRO Prod'n For Test Perio	ODUC	27. ACII DEPTH I 7724-7 2289-2 TION aze and type Oil - Bbl.	D, SHOT, INTERVAL 806 646 pump) Gas 35	FRAC L - MCF	TURE, C AMOUN 30000 See Al	DE 26 CEMENIT AND gel a attache W P	NT, SC KIND acid ed Sh eell State roduction.	DEEZE, 1 MATER + addi eet tus (Prod Cing Gas -	ETC. IAL USED tives or Shut-in) Oil Ratio
26. Perforation record (in 7724-7806 - CIBP 2289-2646 - 1 JS 28. Date First Production 6/21/08 Date of Test 7/5/08 Flow Tubing Press.	nterval, size, and r @ 3800 SPF (20 hole Produc Pump Hours Tested	BOTT	thod (Flowing	PRO gas lift, pum Prod'n For Test Perio Oil - Bbl.	ODUC	27. ACII DEPTH I 7724-7 2289-2 TION Ize and type Oil - Bbl. 32 Gas - MC	O, SHOT, INTERVAL 806 646 Gas 35	FRAC L - MCF	TURE, C AMOUN 30000 See Al	DE 26 CEMENIT AND gel a attache W P	NT, SC KIND acid ed Sh eell State roduction.	DEEZE, 1 MATER + addi eet tus(Prod	ETC. IAL USED tives or Shut-in) Oil Ratio
6. Perforation record (in 7724-7806 - CIBP 2289-2646 - 1 JS 8. Date First Production 6/21/08 Date of Test 7/5/08 low Tubing ress. 250	Production Production Production Pump Hours Tested 24 Casing Pressure	BOTT number) s) tion Me ring	thod (Flowing Choke Size Calculated 24- Hour Rate	PRO Prod'n For Test Perio	ODUC	27. ACII DEPTH I 7724-7 2289-2 TION aze and type Oil - Bbl.	O, SHOT, INTERVAL 806 646 Gas 35	FRAC L - MCF	TURE, CAMOUN 30000 See At	DE 26 CEMENT AND Gel a ttache W P P ater - Bb	NT, SC KIND ACID ed Sh fell State roduction.	DEEZE, 1 MATER + addi eet tus (Prod cing Gas -	ETC. IAL USED tives or Shut-in) Oil Ratio
26. Perforation record (in 7724-7806 - CIBP 2289-2646 - 1 JS 288. Date First Production 6/21/08 21/08 21/08 21/08 250 250 9. Disposition of Gas (S	Production Production Production Pump Hours Tested 24 Casing Pressure	BOTT number) s) tion Me ring	thod (Flowing Choke Size Calculated 24- Hour Rate	PRO gas lift, pum Prod'n For Test Perio Oil - Bbl.	ODUC	27. ACII DEPTH I 7724-7 2289-2 TION Ize and type Oil - Bbl. 32 Gas - MC	O, SHOT, INTERVAL 806 646 Gas 35	FRAC L - MCF	TURE, CAMOUN 30000 See At 61 Bbl.	DE 26 CEMENT AND 901 attache W P attache Oi	NT, SQ KIND acid ed Sh reductions of Gravinessed	DEEZE, 1 MATER + addi eet tus (Prod cing Gas -	ETC. IAL USED tives or Shut-in) Oil Ratio
26. Perforation record (in 7724-7806 - CIBP 2289-2646 - 1 JS 28. Date First Production 6/21/08 Date of Test 7/5/08 Flow Tubing tress. 250 9. Disposition of Gas (S Sold	Production Production Production Pump Hours Tested 24 Casing Pressure	BOTT number) s) tion Me ring	thod (Flowing Choke Size Calculated 24- Hour Rate	PRO gas lift, pum Prod'n For Test Perio Oil - Bbl.	ODUC	27. ACII DEPTH I 7724-7 2289-2 TION Ize and type Oil - Bbl. 32 Gas - MC	O, SHOT, INTERVAL 806 646 Gas 35	FRAC L - MCF	TURE, CAMOUN 30000 See At 61 Bbl.	DE 26 CEMENT AND Gel a ttache W P P ater - Bb	NT, SQ KIND acid ed Sh reductions of Gravinessed	DEEZE, 1 MATER + addi eet tus (Prod cing Gas -	ETC. IAL USED tives or Shut-in) Oil Ratio
SIZE TO 16. Perforation record (in 7724-7806 - CIBP 2289-2646 - 1 JS 8. Date First Production 6/21/08 Date of Test 7/5/08 low Tubing ress, 250 9. Disposition of Gas (S Sold 1. List Attachments	Production Production Production Pump Hours Tested 24 Casing Pressure	BOTT number) s) tion Me ring	thod (Flowing Choke Size Calculated 24- Hour Rate	PRO gas lift, pum Prod'n For Test Perio Oil - Bbl.	ODUC	27. ACII DEPTH I 7724-7 2289-2 TION Ize and type Oil - Bbl. 32 Gas - MC	O, SHOT, INTERVAL 806 646 Gas 35	FRAC L - MCF	TURE, CAMOUN 30000 See At 61 Bbl.	DE 26 CEMENT AND 901 attache W P attache Oi	NT, SQ KIND acid ed Sh reductions of Gravinessed	DEEZE, 1 MATER + addi eet tus (Prod cing Gas -	ETC. IAL USED tives or Shut-in) Oil Ratio
66. Perforation record (in 7724-7806 - CIBP 2289-2646 - 1 JS 8. Pate First Production 6/21/08 Pate of Test 7/5/08 Pate of Tes	Produce Pump Hours Tested 24 Casing Pressure	s) tion Me ing (C) Frenched,	thod (Flowing Choke Size Calculated 24- Hour Rate etc.)	PRO gas lift, pum Prod'n For Test Perio Oil - Bbl. 32	ODUC nping - So d 3	27. ACII DEPTH I 7724-7 2289-2 TION Ize and type Oil - Bbl. 32 Gas - MC 35	O, SHOT, INTERVAL 806 646 Gas 35	FRAC L - MCF	TURE, CAMOUN 30000 See At 61 Bbl.	DE 26 CEMENT AND 901 attache W P attache Oi	NT, SQ KIND acid ed Sh reductions of Gravinessed	DEEZE, 1 MATER + addi eet tus (Prod cing Gas -	ETC. IAL USED tives or Shut-in) Oil Ratio
26. Perforation record (in 7724-7806 - CIBP 2289-2646 - 1 JS 28. Date First Production 6/21/08 Date of Test 7/5/08 Clow Tubing ress. 250 9. Disposition of Gas (S Sold 1. List Attachments C104 2. If a temporary pit was	Produce Pump Hours Tested 24 Casing Pressure	BOTT number) s) tion Me ring C F vented,	thod (Flowing Choke Size Calculated 24- Hour Rate etc.)	PRO Jest Perio Oil - Bbl. 32	DDUC nping - So d 3	27. ACII DEPTH I 7724-7 2289-2 TION Ize and type Oil - Bbl. 32 Gas - MC 35	O, SHOT, INTERVAL 806 646 Gas 35	FRAC L - MCF	TURE, CAMOUN 30000 See At 61 Bbl.	DE 26 CEMENT AND 901 attache W P attache Oi	NT, SQ KIND acid ed Sh reductions of Gravinessed	DEEZE, 1 MATER + addi eet tus (Prod cing Gas -	ETC. IAL USED tives or Shut-in) Oil Ratio
26. Perforation record (in 7724-7806 - CIBP 2289-2646 - 1 JS 28. Date First Production 6/21/08 Date of Test 7/5/08 Press, 250 Press,	Produce Pump Hours Tested 24 Casing Pressure	BOTT number) s) tion Me ring C F vented,	thod (Flowing Choke Size Calculated 24- Hour Rate etc.)	PRO Jest Perio Oil - Bbl. 32	DDUC nping - Si d 3	27. ACII DEPTH I 7724-7 2289-2 TION Ize and type Oil - Bbl. 32 Gas - MC 35	O, SHOT, INTERVAL 806 646 Gas 35	FRAC L - MCF	TURE, CAMOUN 30000 See At 61 Bbl.	DE 26 CEMENT AND 901 attache W P attache Oi	NT, SQ KIND acid ed Sh reductions of Gravinessed	DEEZE, J MATER + addi eet tus (Prod Cing Gas -	ETC. IAL USED tives or Shut-in) Oil Ratio -(Corr.)
26. Perforation record (in 7724-7806 - CIBP 2289-2646 - 1 JS 28. Date First Production 6/21/08 Date of Test 7/5/08 Flow Tubing ress. 250 Sold 11. List Attachments C104 2. If a temporary pit was 3. If an on-site burnal was 26.	Produce Pump Hours Tested 24 Casing Pressure Cold, used for fuel, used at the well, s'used at the well,	BOTT number) s) tion Me ring C F vented,	thod (Flowing Choke Size Calculated 24- dour Rate etc.)	PRO Jest Period Oil - Bbl. 32 cation of the on-s Latitude	DDUC nping - So d 3	27. ACII DEPTH I 7724-7 2289-2 TION Ize and type Oil - Bbl. 32 Gas - MC 35	O, SHOT, INTERVAL 806 646 Gas 35 CF	FRACL - MCF Water - 61	TURE, CAMOUN 30000 See All Bbl. 30.1 C H	DE 26 CEMEN IT AND gel a ttache W P P Oi Cest With lens le	NT, SQ KIND Acid ed Sh ell Stat roduction.	DEEZE, I MATER + addi eet tus (Prod cing Gas - ity - API -	ETC. IAL USED tives or Shut-in) Oil Ratio -(Corr.)
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern]	New Mexico		Northeastern New Mexico				
T. Anhy		T. Canyon 768	5	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss		T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison			
T. Queen		T. Silurian		T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya		T. Mancos	T. McCracken			
T. San Andres	740	T. Simpson		T. Gallup	T. Ignacio Otzte			
T. Glorieta 2	345	T. McKee		Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger		T. Dakota	T			
T. Blinebry		T. Gr. Wash		T. Morrison	Т.			
T. Tubb		T. Delaware Sand		T. Todilto	T.			
T. Drinkard		T. Bone Springs 378	0	T. Entrada	Т.			
T. Abo		T.		T. Wingate	T.			
T. Wolfcamp 6	138			T. Chinle	T.			
T. Penn		Т.		T. Permain	T.			
T. Cisco (Bough C)		T.		T. Penn "A"	T			

			SANDS OR ZONES	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		TANT WATER SANDS		
Include data on rate of water	inflow and elevation to which w	rater rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3. from	to	feet		
	LITHOLOGY RECO	ORD (Attach additional sheet i	f necessary)	

OIL OR GAS

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
740	2345		Dolomite, Chert, Anhydrite				
2345	3780		Dolomite, Sand, CHert				
3780	5970		Dolo, Chert, Limestone,				
	1	i I	Shale and Sand				
5970	6138	}	Dolomite, Sand and Shale		}		
6138	7685		Dolomite, Sand, Chert				
			Shale and Siltstone	1			
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1				`		 	
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1						l	

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

South Boyd 27 #11

1830 FNL and 1830 FWL, Sec. 27, 19S, 25E Cisco/ Canyon Eddy County, New Mexico ** ALL COSTS ARE FIELD ESTIMATES **

06/16/08

Road crew to location. MIRU Stinger tree saver. MIRU BJ Services. Conduct safety meeting. Test lines to 5,000#. OK. Pump 510 bbls of 3% acid @ 30 bpm & 2486#, pump 127 bbls .5 ppg 20/40 prop w/3% acid @ 40 bpm & 2983#, pump 478 bbls pad w/3% acid @ 57 bpm & 2765#, pump 241 bbls of .10 ppg 14/30 lite prop w/3% acid @ 57 bpm & 2988#, pump 476 bbls of .20 ppg 14/30 lite prop w/3% acid @ 62 bpm & 2822#, pump 597 bbls of .30 ppg 14/30 lite prop w/3% acid @ 62 bpm & 3023#, pump 393 bbls of .40 ppg 14/30 lite prop w/3% acid, pump 246 bbls of .50 ppg 16/30 resin coated prop w/3% acid (acid pump broke dn, not able to pump remainder of acid, pumped 222 bbls of 420 bbls of acid) @ 61 bpm & 3123#, pump 247 bbls .75 ppg 16/30 resin coated prop @ 61 bpm & 3048#, pump 251 bbls 1.0 ppg 16/30 resin coated prop @ 61 bpm & 2976#, pump 146 bbls 1.5 ppg 16/30 resin coated prop @ 60 bpm & 2903#, pump 87 bbls flush @ 61 bpm & 3054#, 90 bbls to top perf. SD. ISDP 1474#, 5 min 1355#, 10 min 1318#, 15 min 1294#. Pumped job @ avg rate of 60 bpm w/Avg press of 3012#, Max 3987#, Min 2987#. Have 3782 bbls load to recover. RDMO tree saver & BJ. Left SI overnight.

Current Operation This AM: Flow back frac.