

Submit to Appropriate District Office  
Five Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.  
30-015-30817  
2. Type Of Lease  
☐ STATE ☐ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name

South Boyd 27

6. Well Number

11

SEP 26 2008

OCD-ARTESIA

9. Type of Completion

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Nearburg Producing Company

9. OGRID Number

015742

10. Address of Operator

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

11. Pool name or Wildcat

North Seven Rivers; Glorieta/ Yeso

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	27	19S	25E		1830	N	1830	W	Eddy
BH:										

13. Date Spudded 6/10/08	14. Date T.D. Reached 6/11/08	15. Date Rig Released NA	16. Date Completed (Ready to Produce) 6/21/08	17. Elevations (DF & RKB, RT, GR, etc.) 3460
18. Total Measured Depth of Well 8100	19. Plug Back Measured Depth 2715	20. Was Directional Survey Made NO	21. Type Electric and Other Logs Run NO	

22. Producing Interval(s), of this completion - Top, Bottom, Name

2289-2646

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1106	14-3/4	1500	Surface
7	23 & 29	8100	8-3/4	225	7250
Csg is existing					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2647	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7724-7806 - CIBP @ 3800  
2289-2646 - 1 JSPF (20 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7724-7806	30000 gal acid + additives
2289-2646	See Attached Sheet

28. PRODUCTION

Date First Production 6/21/08	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod or Shut-in) Producing	
Date of Test 7/5/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 32	Gas - MCF 35	Water - Bbl. 61	Gas - Oil Ratio
Flow Tubing Press. 250	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 32	Gas - MCF 35	Water - Bbl. 61	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

C Hensley

31. List Attachments

C104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Sarah Jordan

Title Prod/ Reg Analyst

Date 9.24.08

E-mail address

s.jordan@nearburg.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon 7685	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 740	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2345	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3780	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 6138		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
 No. 2, from ..... to .....  
 No. 3, from ..... to .....  
 No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
740	2345		Dolomite, Chert, Anhydrite				
2345	3780		Dolomite, Sand, Chert				
3780	5970		Dolo, Chert, Limestone, Shale and Sand				
5970	6138		Dolomite, Sand and Shale				
6138	7685		Dolomite, Sand, Chert Shale and Siltstone				

**Nearburg Producing Company**

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**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**South Boyd 27 #11**

1830 FNL and 1830 FWL, Sec. 27, 19S, 25E

Cisco/ Canyon

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

06/16/08 Road crew to location. MIRU Stinger tree saver. MIRU BJ Services. Conduct safety meeting. Test lines to 5,000#. OK. Pump 510 bbls of 3% acid @ 30 bpm & 2486#, pump 127 bbls .5 ppg 20/40 prop w/3% acid @ 40 bpm & 2983#, pump 478 bbls pad w/3% acid @ 57 bpm & 2765#, pump 241 bbls of .10 ppg 14/30 lite prop w/3% acid @ 57 bpm & 2988#, pump 476 bbls of .20 ppg 14/30 lite prop w/3% acid @ 62 bpm & 2822#, pump 597 bbls of .30 ppg 14/30 lite prop w/3% acid @ 62 bpm & 3023#, pump 393 bbls of .40 ppg 14/30 lite prop w/3% acid, pump 246 bbls of .50 ppg 16/30 resin coated prop w/3% acid (acid pump broke dn, not able to pump remainder of acid, pumped 222 bbls of 420 bbls of acid) @ 61 bpm & 3123#, pump 247 bbls .75 ppg 16/30 resin coated prop @ 61 bpm & 3048#, pump 251 bbls 1.0 ppg 16/30 resin coated prop @ 61 bpm & 2976#, pump 146 bbls 1.5 ppg 16/30 resin coated prop @ 60 bpm & 2903#, pump 87 bbls flush @ 61 bpm & 3054#, 90 bbls to top perf. SD. ISDP 1474#, 5 min 1355#, 10 min 1318#, 15 min 1294#. Pumped job @ avg rate of 60 bpm w/Avg press of 3012#, Max 3987#, Min 2987#. Have 3782 bbls load to recover. RDMO tree saver & BJ. Left SI overnight.  
Current Operation This AM: Flow back frac.