

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

OCT 06 2008  
OCD-ARTESIA

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FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an  
abandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
SL: 1895 FSL 1410 FWL K 3 18S 27E

5. Lease Serial No.

**NMLC-065478-B**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

**Falcon 3 K Federal 27**

9. API Well No.

**30-015-36314**

10. Field and Pool, or Exploratory

**Red Lake; Glorieta-Yeso; NE**

11. County or Parish State

**Eddy**

**NM**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Completion Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleat horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamati, have been completed, and the operator has determined that the site is ready for final inspection)

7/28/09 MIRU Wireline. Run in hole and perforate from 3085-3464'; 42, 0.4 EHD holes. Circulate hole clean.

7/29/08 Acidize Yeso perfs with 3000 gallons 15% HCl acid. Flow well back. Swab well.

8/01/08 Frac perfs with 15,500# 100% 125 14/30 Lite Prop + 20,500# 100% 16/30 Siberprop + 12,700 gallons 10# Brine + 2935 gallons 10# Brine flush. Did not pump all the Lite Prop.

8/04/08 ND frac valve and NU BOP TIH with tubing. Washed sand to PBTD at 3630'. TOOH with tubing.

8/05/08 RU wireline and reperf Yeso zone at 3085-3521'. RD wireline. TIH with packer and tubing. Set packer at 2980'. Acidize Yeso perfs with 3000 gallons 15% HCl acid. Release packer and POOH with packer and tubing. ND BOP and NU Frac valve.

8/08/08 Re-frac with 29,935 gallons 10# Brine + 15,500# 100% Lite Prop 16/30 125 + 20,500# 100% 16/30 Siber Prop. RD

8/11/08 ND Frac valve. NU BOP

8/12/08 Circulate hole clean. TIH with production tubing and BHA. ND BOP. NU wellhead.

8/13/08 TIH with pump and rods. Hang well on production. RD unit.

14. I hereby certify that the foregoing is true and correct

Signed 

Name Norvella Adams  
Title Senior Staff Engineering Technician

Date 9/29/2008

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Accepted for record  
NMOCD

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side

OPERATOR  
WELL/LEASE  
COUNTY

DEVON ENERGY  
FALCON 3K FED. #27  
EDDY

STATE OF NEW MEXICO  
DEVIATION REPORT

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227	0.75
544	0.75
1,455	0.50
1,931	0.75
2,407	0.25
2,884	0.75
3,358	1.00
3,643	0.75


STATE OF TEXAS

COUNTY OF MIDLAND

BY: 

The foregoing instrument was acknowledged before me on  
Moore on behalf of Patterson-UTI Drilling Company LLC.

JULY 24, 2008, by Steve

  
Notary Public for Midland County, Texas  
My Commission Expires 4/11/11

