

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 07 2008

OCD-ARTESIA



WELL API NO.
30-015-36500
5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Quick Draw 10 G	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. OTHER		8. Well No. #1	
2. Name of Operator Mewbourne Oil Company 14744		9. Pool name or Wildcat y Yeso North Seven Rivers	
3. Address of Operator PO Box 5270 Hobbs, NM 88241			
4. Well Location Unit Letter _____ G; _____ 2310 _____ Feet From The _____ North _____ Line and _____ 1650 _____ Feet From The _____ East _____ Line Section 10 Township 20S Range 25E NMPM Eddy County			
10. Date Spud 09/05/08	Date T.D Reached 09/11/08	12. Date Compl. (Ready to Prod.) 10/01/08	13. Elevations (DF& RKB, RT, GR, etc.) 3400' GL
14. Elev. Casinghead 3400' GL			
15. Total Depth 3321'	16. Plug Back T.D. 3298'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 2456' - 3045' Yeso		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CN/GR/CBL		21. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/8"	32#	803	11"	400	Surface
4 1/2"	11.6.#	3321'	7 1/8"	900	Surface

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3100'
						PACKER SET
						NA

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2738' - 3045' (237', 88 holes, 1 SP 2F, 0.31" EHD and 120° Phasing)	DEPTH INTERVAL
2456' - 2612' (100', 80 holes, 1 SP 2F, 0.31" EHD and 120° Phasing)	AMOUNT AND KIND MATERIAL USED
	2738' - 3045'
	Frac w/2000 gals 15% HCL & 210000 gals 20# slickwater carrying 101000# 20/40 white sand.
	2456' - 2612'
	Frac w/1000 gals 15% HCL & 113500 gals 20# slickwater carrying 50000# 20/40 white sand.

28. PRODUCTION							
Date First Production 10/01/08		Production Method (Flowing, gas lift, pumping - Size and type pump Flowing Pumping 2' x 1 1/2" x 16' RHBC				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/03/08	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 107	Gas - MCF 34	Water - Bbl. 383	Gas - Oil Ratio 318
Flow TP 100	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl. 107	Gas - MCF 34	Water - Bbl. 383	Oil Gravity - API - (Corr.) 39.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Levi Jackson	

30. List Attachments
Cased holelogs & Dev survey & C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature Jackie Lathan Title Hobbs Regulatory Date 10/03/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
C. Reef _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Delaware _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
San Andres 925 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Glorietta 2285 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Ruster _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Yeso 2400 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Chester _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Morrow _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Barnett _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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OPERATOR
WELL/LEASE
COUNTY

Mewbourne Oil Co.
Quick Draw 10 G # 1
Eddy

RIG 1297

STATE OF NEW MEXICO
DEVIATION REPORT

227	0.50
574	0.50
803	0.50
1033	0.50
1500	0.50
1860	0.50
2199	0.50
2550	0.50
2961	0.50
3311	0.50

BY: _____

The foregoing instrument was acknowledged before me on
Charley Gregg on behalf of Basic Energy Services.

September 28th, 2008 , by

Diana K. Lee

