

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

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Form C-103
June 19, 2008

OCT 16 2008
OCD-ARTESIA
ARTESIA INNOVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32801
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3977
7. Lease Name or Unit Agreement Name Yates State
8. Well Number 2
9. OGRID Number 143199
10. Pool name or Wildcat Burton Flat - Atocha, S 97358
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3268' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator EnerVest Operating, L.L.C.
3. Address of Operator 1001 Fannin, Suite 800 Houston, TX 77002
4. Well Location Unit Letter M : 1310 feet from the South line and 1310 feet from the West line Section 10 Township 21S Range 27E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3268' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Notice of Intention to Perforate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU workover unit.
2. RU to pull plunger and plunger spring (SN @ 10420').
3. Drop standing valve and pressure test tubing to +/- 2500 psig.
4. Release tubing anchor (2-3/8" x 5-1/2" @ 10282') and pull tubing from well.
5. RIH with RBP and set at +/- 10400'.
6. Fill casing with water and pressure test casing and RBP to 1500#.
7. RU to perforate; test lubricator pack-off to 1500#.
8. RIH with casing gun and perf the following using 2 SPF @ 180 degree phasing:
10290'-10300'.
9. Monitor fluid level in casing in attempt to determine BHP of perf'd interval.
10. RU to perf; test lubricator pack-off to 1500#.

Continued on Page 2 of 2

Spud Date:

11/22/2003

Rig Release Date:

01/06/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bridget Helfrich TITLE Regulatory Tech. DATE 09/26/2008

Type or print name Bridget Helfrich E-mail address: bhelfrich@enervest.net PHONE: 713-495-6537
For State Use Only

APPROVED BY: Kimberly M. Wilson Compliance Officer 10-16-08
Conditions of Approval (if any):

Accepted for record
NMOCD