

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

S

5. Lease Serial No.

NM-114959

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Quick Draw 14 M Fed #1

9. API Well No.

30 015 3666 0

10. Field and Pool, or Exploratory Area

Cemetery Yeso

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OCT 06 2008

2. Name of Operator

Mewbourne Oil Company 14744

OCD-ARTESIA

3a. Address

PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)

575-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

505' FSL & 990' FWL, Sec 14-T20S-R25E Unit Letter M

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Change of surface casing depth & BOPE test

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mewbourne Oil Company has applied for and received an approved APD on the above captioned well. After further geological review, MOC would like to change the surface csg depth from 1250' to 800' 900'

We would also like to drill the surface hole with an 11" bit instead of a 12 1/4" bit.

Also since this is a 2M BOPE system, MOC would like to waive the 3rd party test & use the rig equipment to test. Pressures will be recorded on geography.

ACCEPTED FOR RECORD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

If you have any questions please call 575-393-5905.

OCT 7 2008

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Gerry Guye, Deputy Field Inspector
NMOCD-District 14 ARTESIA Regulatory

Jackie Lathan

Signature



Date 09/25 /08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OCT Date 2 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESLEY W. INGRAM
PETROLEUM ENGINEER

(Continued on next page)

**Quick Draw 14 M Fed 1
Mewbourne Oil Company
October 2, 2008
Conditions of Approval**

- 1. Based on discussions with Mewbourne and Jerry Fant – BLM geologist, the setting depth for the surface casing will be 900’.**
- 2. No variance is given on BOP/BOPE tests when only two casing strings are installed. Third party test required.**

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