

(June 1990)

# RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 09 2008

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

OCT 14 2008

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

OCD-ARTESIA

## 2. Name of Operator

Lynx Petroleum Consultants, Inc.

## 2. Address

P.O. Box 1708, Hobbs, NM 88241

## Telephone No.

505-392-6950

## 3. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL &amp; 1980' FWL, Unit F, SE/4, NW/4 Section 28, T-20S, R30E

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No  
LC-070286

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Emperor Oil Co Federal Gas B Com #1

## 9. API Well No.

30-015-10465

10. Field and Pool, or Exploratory Area  
Golden Lane; Strawn (Gas)

## 11. County or Parish, State

Eddy, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Acidize and install production eqpt.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/21/08 - 9/11/08

- MIRU. NU BOP.
- Pulled production tubing and packer.
- Tested to 1000 psi.
- Acidized existing Strawn perforations with 5000 gals. 15% HCl-NE-FE + 250 ball sealers, avg. rate 5 BPM, Maximum pressure 2100 psig, w/acid on formation broke to 100 psig, average pressure 200 psig, fiar ball action, ISIP vacuum.
- Run new 2 7/8" tubing - 2 jts. SN, 4 jts., TAC, 339 jts - (11,153'). Set tubing at 11,167' KB.
- Set new 640 D unit with concrete base and motor.
- Run rods and pump.
- Waiting on electricity and gas connection. ?

## 14. I hereby certify that the foregoing is true and correct

Signed Debbie McKelvey Title Debbie McKelvey, Agent Date 09/17/08

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any

ACCEPTED FOR RECORD

OCT 5 2008

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE