N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

Form 3160-3 (August 1999) RECEIVED

NOV 1 2 2003

Artesia NM 88210

0

| ITED STATES | OMB No. 1004-0136 |
|---------------------|--------------------------|
| UNITED STATES | Expires November 30, 200 |
| ACNE OF THE DEPENDE | |

| | OCD-AFTIESKAM | IENT OF THE I | NTERIOR | | 5. Lease Serial No. | | |
|--|--------------------------------|---------------------|-----------------------------|---------------|------------------------------|----------------------|--|
| | BUREAU | NM-106906 | | | | | |
| | APPLICATION FOR | DEDMIT TO D | DILL OD DEENTED | | 6. If Indian, Allottee or Tr | ibe Name | |
| | Al I LIGATION I OK | reiximi 100 | INICE ON INCENTER | | Not Appli | cable | |
| la. Type of Work: | DRILL | X RE | ENTER | | 7. If Unit or CA Agreemen | nt, Name and No. | |
| •• | | | | | Not Appli | cable | |
| _ | | - | _ | l-mart | 8. Lease Name and Well N | No. | |
| b. Type of Well: | Oil Well X Gas Well | Other | Single Zone | Multiple Zone | Applesauce AZF | R Federal #1 | |
| 2. Name of Operator | | | <u> </u> | | 9. API Well No. | | |
| Yates Petroleun | n Corporation | | | | 30- ocs-629 | 572 | |
| 3A. Address 105 S | outh Fourth Street | | 3b. Phone No. (include area | a code) | 10. Field and Pool, or Expl | | |
| Arte | sia, New Mexico 882 | 210 | (505) 748 | -1471 | Pennsylvanian | | |
| 4. Location of Well (R | eport location clearly and in | accordance with any | y State requirements.*) | - | 11. Sec., T., R., M., or Blk | , and Survey or Area | |
| At surface | 50 | 00' FNL and 9 | 90' FWL, Unit D | | | | |
| At proposed prod. Zon | e | same | as above | | Section 25, T11S-R | 27E | |
| 14. Distance in miles | and direction from nearest tov | vn or post office* | | | 12. County or Parish | 13. State | |
| Approximately t | wenty-five (25) mile: | s northeast of | Roswell, New Mexic | :0 | Chaves County | NM | |
| 15. Distance from prop location to nearest property or lease lin | | , | 16. No. of Acres in lease | 17. Spacing U | nit dedicated to this well | | |
| (Also to nearest dri | g. unit line, if any) | | 1040 | | 320 - N/2 | | |
| 18. Distance from prop to nearest well, dri | osed location* | | 19. Proposed Depth | 20. BLM/BIA | IA Bond No. on file | | |
| applied for, on this | lease, ft. | | 6865' | - | NM-2811 | | |
| 21. Elevations (Show v | vhether DF, KDB, RT, GL, et | c.) | 22. Approximate date work | will start* | 23. Estimated duration | | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.

3754'

- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.

ASAP

Such other site specific information and/or plans as may be required by the authorized office.

| 25. Signature | Name (Printed/Typed) | Date |
|---|------------------------------------|--------|
| Saldel. | Robert Asher | 9/8/03 |
| Title: | | |
| Regulatory Agent | \ | |
| Approved by (Signature) ISA APRY D RAAV | Name (Printed/Typed): ARRY D. BRAY | Date |

30 Days

Assistant Field Manager, Title Lands And Minerals

ROSWELL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{*(}Instructions on reverse)

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

District III

District IV

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1, | API Number | • | 1 | ² Pool Code | • | | 3 Pool Na | me | | | |
|-------------------------------|--------------------------------|---------------|-----------------------------------|------------------------|-------------------------|------------------|---------------|---------|---------------|--------|--|
| | | | | | | Pennsylvanina | | | | | |
| ⁴ Property C | ode | | ⁵ Property Name | | | | | | ' Well Number | | |
| | | | Applesauce AZR Federal | | | | | | 1 | | |
| OGRID! | Vo. | | | | ⁸ Operator l | Name | | | , Elevation | | |
| 02557 | 5 | | Yates Petroleum Corporation 3754' | | | | | 3754' | | | |
| | ¹⁰ Surface Location | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/We | st line | County | |
| D | 25 | 115 | 27E | | 500' | North | 990' | We | st | Chaves | |
| | | | ¹¹ B | ottom Ho | ole Location I | f Different From | n Surface | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/We | st line | County | |
| ¹² Dedicated Acres | ¹³ Joint e | r Infill 14 (| Consolidation | Cede 15 O | l rder No. | | <u> </u> | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

| | NON-DIAME | ARD UNIT HAS BEEN. | ATROVED DI TIED | |
|--|-----------|--------------------|--|--|
| , O O | | | | ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is |
| O & | | | | true and complete to the best of my knowledge and |
| 990' | | | | belief. |
| | | | | RUMCI. |
| | | NM-106906 | | Signature |
| | | 14141-100200 | | Robert Asher |
| | | | | Printed Name |
| | | | | Regulatory Agent |
| | | | | Title |
| | | | | 09/08/2003 |
| | | | | Date |
| - 1884 1 No. 1884 1 No | | | en e | |
| | | | | 18 SURVEYOR CERTIFICATION |
| | | | | I hereby certify that the well location shown on this plat |
| | | | | was plotted from field notes of actual surveys made by |
| | | | | me or under my supervision, and that the same is true |
| | | | | and correct to the best of my belief. |
| | | | | REFER TO ORIGINAL PLAT Date of Survey |
| | | | | Signature and Seal of Professional Surveyor: |
| | | | | , |
| | | | | lt i |
| | | | | |
| | | | | |
| | | | | Certificate Number |
| | | | | |

DISTRICT II
811 South First, Artesia, RM 96210
DISTRICT III
1000 Me Brazos Bd., Astec, RM 87410

DISTRICT IV 2040 South Pachooo, Santa Fe, NM 87505

Energy, Minerale and Makural Resources Departme

فيتتفيد المقائد عن بدهدت

Revised Merch 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies For Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

. C AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| , | | | | | AND ACRE | AGE DEDICATI | | | |
|---|--------------|---------------|--|---------------|---------------|--|----------------|---|------------|
| API | Number | | 1 | Pool Code | | | Pool Name | | |
| | | <u> </u> | L | - | | | lvanian | <u> </u> | |
| Property (| Code | | | | Property Na | | | Well Number | |
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| | 9. | | | | Operator Na | | | | lion, |
| 025575 | | <u> </u> | YATE | S PETRO | LEUM CORPO | | | 37541 | |
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| Dedicated Acre | Joint o | e manua Co | meclidation (| Code Urc | ler No. | | | | |
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| | | OR A | NON-STAN | DARD UN | IT HAS BEEN | APPROVED BY | LHR DIVISION | | |
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| | 7, 1 | | / / | | | / / / | | y certify the the in n is true and compl | - |
| 990' | ~ | / / | | | , \ | | | sledge and belief. | |
| | | | / / | | | | 11 1 | | |
| | V | | , , | / / | / / | | \\ | \mathcal{L} | |
| | \ | / / | NM | -1069 | 106 | | Signature | Here | <u>·</u> |
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| ! L | | | | <u> </u> | | | GENERAL | SURVEYING COMPA | NY |

YATES PETROLEUM CORPORATION Applesauce AZR Federal #1

500' FNL and 990' FWL Section 25-T11S-R27E Chaves County, New Mexico

Yates Petroleum Corporation plans to re-enter this well originally drilled by Maxus Exploration Company as the Newkumet Federal #1 and abandoned August 25, 1987. Yates' plan is to reenter the well with a pulling unit to drill out the cement plugs in the 8 5/8" casing and in the 7 7/8" open hole down to the original TD of 6,865'. The hole will be circulated clean then a string of 4 ½" casing will be run to TD and cemented to 4000' +/-. The well will be completed with a pulling unit and the formations to be completed will probably be the Penn Sand at 6,600', the Cisco at 6,310' or the Wolfcamp at 6,090'.

1. The estimated tops of geologic markers are as follows:

| San Andres | 1483' |
|---------------|-------|
| Glorieta | 2680' |
| Tubb | 4147' |
| Abo | 4921' |
| Wolfcamp | 5243' |
| Penn | 6353' |
| Mississippian | 6600' |
| Devonian | 6800' |
| TD | 6865' |

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:

150'-500'

Oil or Gas: All potential zones.

3. Pressure Control Equipment: BOPE will be installed on the 13 3/8" casing and rated for 3000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
 - A. Casing Program: (All New)

| Hole Size | Casing Size | Wt./Ft | <u>Grade</u> | Coupling | <u>Interval</u> |
|-----------|-------------|--------|--------------|----------|-----------------|
| 17 1/2 | 13 3/8" | 48# | H-40 | ST&C | 0-389' |
| 12 ¼" | 8 5/8" | 24# | K-55 | ST&C | 0-1840' |
| 7 7/8" | 4 1/2" | 11.60# | N-80 | LT&C | 0-6865' |

Applesauce AZR Federal #1 Page 2

- 1. Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Tensile Strength 1.8
 - A. CEMENTING PROGRAM:

Surface Casing: 420 sx in place Intermediate Casing: 580 sx in place Production Casing: 1,000 sx. TOC 4000'.

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

This well will be drilled with a brine system.

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. **EVALUATION PROGRAM**:

Samples: 10' samples out from under surface casing.

Logging: CNL/LDT, W/NGT TD-Surf csg; with CNL/GR up to Surf; DLL/MS

FL TD-Surf csg: BHC Sonic TD-SURF CSG

Coring: None

DST's: As warranted.

7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Anticipated BHP:

From: 0 TO: 900'

Anticipated Max. BHP: 375 PSI

From: 900'

TO: 6865'

Anticipated Max. BHP: 2500 PSI

Abnormal Pressures Anticipated: None

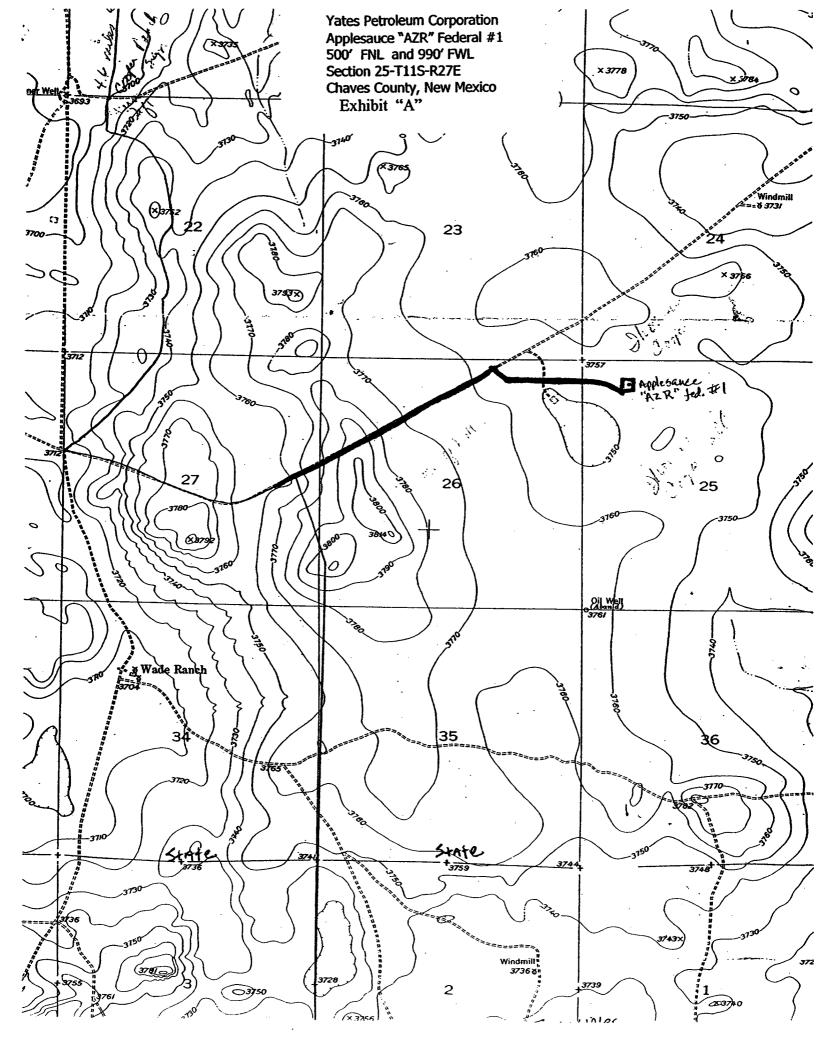
Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None Anticipated

Maximum Bottom Hole Temperature: 110 F

8. ANTICIPATED STARTING DATE:

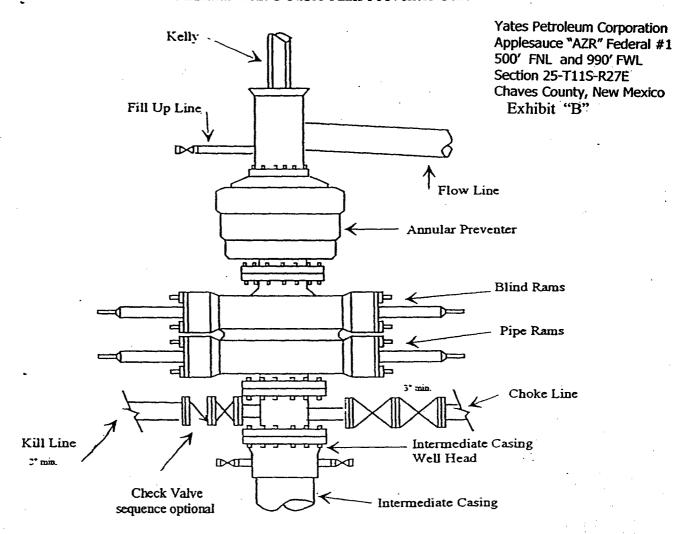
Plans are to drill this well as soon as possible after receiving approval. It should take approximately 25 days to drill the well with completion taking another 20 days.



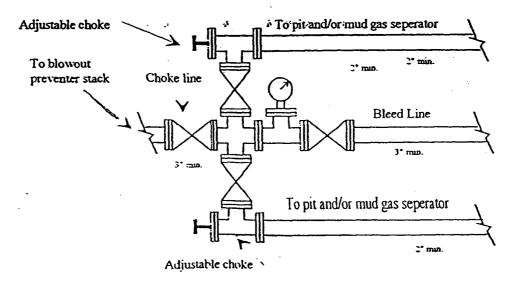


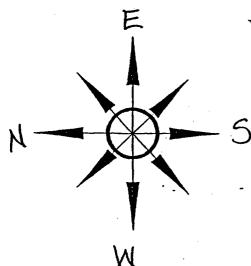
Yates Petroleum Corporation

Typical 3.000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features

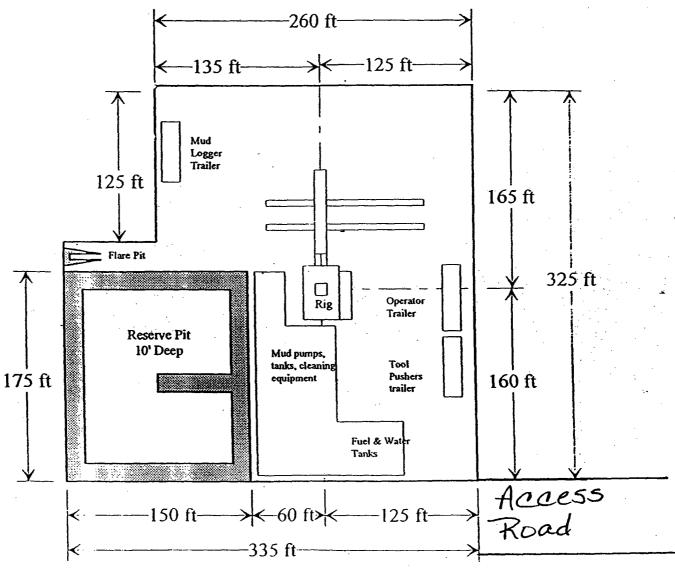




Yates Petroleum Corporation

Location Layout for Permian Basin Up to 12,000'

> Yates Petroleum Corporation Applesauce "AZR" Federal #1 500' FNL and 990' FWL Section 25-T11S-R27E Chaves County, New Mexico Exhibit "C"



Distance from Well Head to Reserve Pit will vary between rigs

The above dimension should be a maximum

| | | | merbon* A Terrstust. # | EU3.05 51 | A FIFOIL T | ENOII | ***** | |
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