

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Oil Cons. N.M. Div-Dist 2  
500 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

CTB-531

5. LEASE DESIGNATION AND SERIAL NO.

NMNM0557371

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

AAO FEDERAL #3

9. API WELL NO.

30-015-32309 S2

10. FIELD AND POOL, OR WILDCAT

RED LAKE QUEEN GRBG SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 1-T18S-R27E

12. COUNTY OR PARISH 13. STATE

EDDY NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 330 FNL 1690 FEL, LOT 2

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO. DATE ISSUED

RECEIVED

NOV 14 2003

OCD-ARTESIA

15. DATE SPURRED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

3/13/03 3/21/03 10/25/03

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 19. ELEV. CASINGHEAD

3649' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY

4125' 2900'

ROTARY TOOLS CABLE TOOLS  
0-4125'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

2092' - 2807' SAN ANDRES

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

NONE

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	355'	12 1/4"	240 SX, CIRC	NONE
5 1/2" J55	17#	4125'	7 7/8"	950 SX, CIRC	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2070'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2092' - 2807' (26 SHOTS)

NOV 12 2003

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
2092'-2807' ACIDZ W/ 5000 GAL 15% NEFE ACID  
2092'-2807' FRAC W/ 182592 GAL FLUID & 268K# SAND

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

33. \* PRODUCTION

DATE FIRST PRODUCTION 10/25/03 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PROD

DATE OF TEST 10/29/03 HOURS TESTED 24 CHOKE SIZE PROD'N FOR TEST PERIOD OIL--BBL. 23 GAS--MCF. 74 WATER--BBL. 167 GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

SOLD

TITO AGUIRRE

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE PRODUCTION ANALYST

DATE 11/7/03

\*(See Instructions and Spaces for Additional Data on Reverse Side)