FORM 3160-4 (August 2007)



UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO 1004-0137

Expires. July 31, 2010

LEASE DESIGNATION AND SERIAL NO

WE	LL COMP	LETIO	NOK	REC	JMPL	EHON	KE	PORT A	ND L	<i>J</i> G				NM	NM046	7930		
la Type of We	11	Oil Well	ı []	Gas Wel	1	Dry	Oth	ier	,			6. INI	DIAN /	ALLOTT	EE OR TRI	BE NAME		_
b Type of Con	npletion	New We	.ii 🗍	Workov	er 🗍	Deepen	— ☐ Plu;	g Back	Diff	Resvr					N/A			
,,		77						-	_			7 UN	IT AG	REEME	NT			-
		Other							_			o - r- c	n ez A	3 Y Y . C !	N/A ENAME			_
2 Name of Ope												o ra				T. 1 #21	,	
	Oil & Gas	i, inc.			·										Parke A	1r. 1 #3.	·	_
3 Address	v 1246						3a	Phone No (include ai	rea code	,)	9 AP	I WEL	L NO				
P.O. Box 1246 Artesia, NM 88211-1246												30-015-36301						
4 Location of V	Well (Report loc	ation clearl	y and in a	ccordan	ce with Fi	ederal requi	remen	115)* ,				10 FI	ELD N	IAME				-
At surface	330' FNL	& 380' F	FWL, U	nit D				OCT ·	1720	na					lls; Glor			
				_								II SI OR AR		R, M , O 22	R BLOCK A		ey O E	
At top prod Inter	val reported be	low		Sam	ie		(OCD-/	ART	ES					PARISH 13		<u> </u>	_
At total depth		Same									J		E	ddy		NM		
14 Date Spudd	ed 1	5 Date T	D Reache	d		16 Date	Compl	leted	8/	14/08		17 E	LEVA	rions (1	DF, RKB, R	Γ, GR, etc)*		_
6/14/	08		6/26/0	8(α [& A `	X	Ready	to Prod.		36	72'	GR	3685	K	В
18 Total Depth	MD	6058'	19	Plug ba	ck T D	MD		603	3'	20	Depth Br	idge Pl	ug Set:	MD				
	TVD	6058'				TVD		603	3'					TVI)			_
21 Type El	ectric & other L	.ogs Run (Si	ubmit a co	py of ea	ch)					22	Was wel	cored	' [X No	Ye	s (Submit a	nalysis)	
			Was DS			T run? X No Yes (Submit report)					eport)							
											Direction	nal Surv	ey ⁷ [X No	Ye	s (Submit c	ору)	
23 Casing a	and Liner Recor	d (Report al	ll strings so	et in wel	1)			T										_
Hole Size	Size/ Grade	. Wt	(#/ft)	Тор	(MD)	Bottom(1	MD)	Stage Cer Dep			'Sks & Ty i Cement	pe SI	urry Vo	ol (Bbl)	Cement T	op* Amo	unt Pulled	j
17 1/2"	13 3/8"	4	8#	0		392	1	 			50 sx				0	1	None	-
12 1/4"	8 5/8"		4#	0		1299					50 sx				0		None	-
7 7/8"	5 1/2"	1	7#	0		605	7'			1	000 sx			0		1	Vone	_
																		_
	<u></u>							<u> </u>										_
24 Tubing Size	Depth Set (MD) Pa	cker Depth	ı (MD)	Sı	ze	Dept	h Set (MD)	Packer	Denth (MD) I	Size		Depth	Set (MD)	Packer D	pth (MD)	_
2 7/8"	6007			- (Бери		- acres	o opin (.	-			- Depth	501 (5)		·p ()	-
25 Produci	ng Intervals		70000				26	Perforation I	Record							·	, , ,,,,	_
	Formation			Top Bottom				Perforated Inteval			Size		No of	Holes		Perf Status		_
A)	Yeso		447	4473' 592									24			Open	4	
B)					 			5055-53				_ _	1			Open		
<u>C)</u>								4473-47	89	_			20	<u>, </u>		Open		_
D)	acture Treatmen	t Comant S	E.															_
	epth Interval	it, Cement 3	queeze, Et						Amount ar	d Type	of Materia	i						-
	72-5925'		Acdz v	w/250	0 gal 1	5% HCI	L											_
5055-5329' Acdz w/1100 gal 1																		
4473-4789' Acdz w/2000 gal 1							15% HCL											
																		_
	on- Interval A																	_
Date First Produced	Test Date	Hours Tested	Test	uction	Oil Bbl	Gas MCF		Water Bbl	Oil Grav Corr AP	•	Gas Gravity	AC	CE	outprets/	DFOR	REC	ORD	
8/16/08 8/20/08 24 —			-	285		9	ı	0		Gravity		Pumping		ing]			
Choke Size	Tbg Press			r Rate	Oil Bbl	Gas		Water	Gas Oil		Well Sta	nis	+					-
	Flwg SI					MCF		Вы	Ratio			l		OCT	Produci	HY)8		
39a n 1	<u> </u>				L	<u>L</u>		<u> </u>	L		1	\vdash	+					_
Date First	Test Date	Hours	Test		Oil	Gas		Water	Oil Gravi	ty	Gas		Produ	uctionM	eih&a FAI	VI	1	_
Produced		Tested		uction	ВЫ	MCF		вы	Corr AP	•	Gravity	'	h	JOI.E	UM GE	orõ <mark>e</mark> is	T	
Choke Size	Tbg Press	Csg P	ress 24 Hi	r Rate	Oil Bbl	Gas		Water	Gas Oil		Well Sta	tug	<u> </u>	···				_
CHORE DIZE	Flwg	l sg	, 27111	, maic	On 1301	MCF		Bbl	Ratio		wen sta	143						
	SI			-									Α	A B A	•	A DINA	000	

^{*} See instructions and spaces for additional data on page 2)

28b Producti	on- Interval C												
Date First Test Date		Hour		Test	Oil	Gas	Water		Gravity	Gas	Production Metho	od	
Produced	1	Teste	ed	Production	ВЫ	MCF	Bhl	Cor	r API	Gravity			
	ļ				<u> </u>								
Choke Size	Thg Press	Csg	Press	24 Hr Rate	ОпВЫ	Gas MCF	Water Bhi	- 1	, Oil	Well Status	Well Status		
Flwg SI			1	NIC F	1500	Ratio							
	L				<u> </u>								
	on- Interval D			Test	Oil	Gas	Water	lO1	Gravity	Gas	Production Meth	od.	
Produced	Date First Test Date Hours Produced Tested			Production	oduction Bbl MCF Bbl				T API	Gravity	Production Meth	ou ,	
Timmeen		''		-	1		''''	``"			1		
Choke Size	Tbg Press	Csg	Press	24 Hr Rate	Oil Bbl	Gas	Water	Gas	Oil	Well Status			
	Flwg	٦٠٠				MCF	Bbl	Rat					
	SI	ŀ		\rightarrow	1			1					
29 Disposition	of Gas (Sold, 1	used for fu	iel, vente	ed, etc)		<u></u>		•					
	CD 7								141 5				
	Porous Zones								31 Form	nation (Log) Mark	ers		
	portant zones							is,					
recoveres	pth interval tes	sted, cush	ion used	time tool op	en, flowing	and shut-in pr	essures and						
												Тор	
Forma	tion	Тор	Botto	m	Descriptions Contents, Et				ļ	Name		Measured Depth	
									!			Weasured Depth	
	1	ļ							Rustle			417'	
		ŀ							Top of			597'	
		1		- }					Botton	n of Salt		1058'	
		1							Yates			1224'	
									Seven	Rivers	,	1528'	
		1							Queen			2142'	
		1		1					-			l .	
		l							Graybı			2238'	
		Ì							San Ar	ndres		2860'	
	Ì	ì		1					Loving	gton		3002'	
									Gloriet			4356'	
		l							Yeso			4434'	
									1 630			4434	
												i	
												то 6058'	
32 Additiona	il remarks (ir	nclude pl	lugging	g procedure))								
						,							
22 1 1													
33 Indicate v	vhich items h	nave beer	n attach	ied by placi	ng a checl	in the appro	opriate boxi	es					
X Electrical	l/ Mechanical Lo	ogs (1 full s	set requir	ed)		Geologic Re	port		DST R	leport	Directional Su	rvey	
Sundry N	iotice for pluggi	ng and cem	ent verif	ication		Core Analys	18		Y Other				
sundry	totice for pruggi	ng and cen	ient verm	cation	L	Core remarys	13		X Other				
34 I hereby cert	tify that the for	egoing an	nd attach	ed informatio	on is comple	ete and correct	as determine	d trom :	all available	e records (see atta	ched instructions)*		
	-	, -											
Name (plea:	se print) Sto	ormi Da	avis	-			Tatio	• <u>A</u> g	ent				
	0 .			X									
Signature		to	\leq		ni	A	Date	e 9/2	4/08				
Tal. 19 H C C Ca	1001 T.	J. 45 II C	C C	1212				C 11				21 7 2 1 1	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DATE:

7/1/2008

WELL NAME AND NUMBER: Dale H. Parke A Trc 1 #33

LOCATION:

Eddy Co., NM

OPERATOR:

MARBOB ENERGY CORP.

DRILLING CONTRACTOR:

PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.75	196	2.00	5162	•	
1.25	581	2.25	5289		
1.50	1064	2.50	5448	 	
1.00	1304	3.25	5606		
0.75	1723	3.50	5760		
0.75	2222	3.50	5921		·
1.25	2728	3.50	6016		
1.25	3206				
1.00	3771	<u> </u>			
1.00	4276				
2.00	4753				
2.00	4910				
 			·	•	

Drilling Contractor:

Permian Drilling Corporation

ANGELA LIGHTNER

NOTARY PUBLIC
State of Texas
Comm. Exp. 08-09-2010

Sherry Coskrey Regulatory Clerk

Subscribed and sworn to before me on this

12th

day of <u>September</u>

2008.

My Commission Expires: 08-09-2010

angela Lightner