

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE

OCT 21 2008

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			
3. Address and Telephone No. 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 660 FSL 430 FEL Unit D P SEC 1 T24S R30E			
BHL: 330 FNL & 660 FEL SEC 1 T24S R30E		PP: 660 FSL & 430 FEL	

5. Lease Serial No. NM-97133
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No. Black Jack 1 Federal 3H
9. API Well No. 30-015-35797
10. Field and Pool, or Exploratory Sand Dunes South; Delaware
11. County or Parish State Eddy NM

## 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report (S)	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

9/15/08 - MIRU &amp; spud.

9/16/08 - TD 17 1/2" hole @ 600'. RIH w/ 13 jts 13 3/8" 48# H-40 ST&amp;C &amp; set @ 600'. Test to 2500#, ok. Lead w/ 360 sx 35/65/4 CI C + 1/4# CF + 2% CALC2 @ 12.8 ppg w/ 1.96 Yield. Tail w/ 250 sx CI C + 1/4# CF + 2% CALC2 @ 14.8 ppg w/ 1.35 Yield. Displ w/ 87 bbls FW.

9/17/08 - WOC 8 hrs. Test Annular, pipe rams &amp; csg to 1200#, ok. Test csg 30 minutes.

9/21/08 - TD 12 1/4" hole @ 4005'. RIH w/ 11 jts 9 5/8" FS-80 40# BT&amp;C csg. RIH w/ 6 jts 9 5/8" K-55 40# LT&amp;C, 71 jts 9 5/8" J-55 40# LT&amp;C and set @ 4005'. Lead w/ 1125 sx 35/65 POZ w/ 6% Bentonite CI C + 5% Salt + 1/8# CF w/ 12.5 ppg &amp; 2.04 Yield. Tail w/ 300 sx 60/40 POZ CI C + 5% Salt + 0.125#sx /CF + 4/10% SMS + 4% MPA-5 w/ 13.8 ppg &amp; 1.37 Yield. Displ w/ 300 bbls FW. Circ 265 sx.

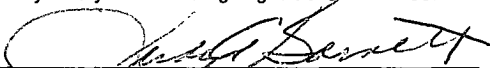

9/22/08 - WOC 24 hrs. Test csg to 1000#, ok.

10/09/08 - TD 8 1/2" hole @ 12,025'. RIH w/ 268 jts 5 1/2" 17# J-55 BT&amp;C/LT&amp;C csg and set @ 12,025'. Test 5000#. Cement 1st stage w/ 1080 sx 50/50/2 CI H + 0.3% CD-32 + 0.5% FL-25 + 0.6% SMS + 0.5% FL-52A w/ 1.2 ppg @ 1.31 yld.

10/10/08 - WOC. Open DV Tool &amp; circ 150 sx off top. Second stage lead w/ 710 sx 35/65 PO CI C + 1% Sodium Chloride + 0.125#sx CF + 6% Bentonite + 0.4% FL-52A + 0.4% R-3 w/ 12.5 ppg &amp; 1.96 yld. Tail w/ 340 sx 60/40 POZ CI C + 1% Sodium Chloride + 0.125#sx CF + 4% MPA-5 + 0.75% BA-10A w/ 13.8 ppg @ 1.34 yld. Displ w/ 172 bbls FW. RD BJ.

ND BOP. Test 300#, ok. Rise rig.

14. I hereby certify that the foregoing is true and correct

Signed  Name Judy A. Barnett X8699  
Title Regulatory AnalystDate 10/13/2008 

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title OCT 21 2008

Date \_\_\_\_\_

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Under U.S.C. Section 1001, it is a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side