## OCD-ARTESIA

Form 3160-5 (April 2004)  OCT  DEPARTMENT OF THE INTERIOR DEPARTMENT OF LAND MANAGEMENT  OCT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an					FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007 ase Serial No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.					M109642 Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. lf	Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other				8. W	/ell Name and No.	
2. Name of Operator St. Mary Land & Exploration Company					Connie 19 Fed Com E, #001  9. API Well No.	
3a. Address 3300 N. A St., Bldg. 7, Ste. 200,	3b. Phone No. (include area code) 432-688-1789		·	ield and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	L			Ind. Crow Flats; Wolfcamp		
At Surface: 2000' FNL & 100 At Proposed Prod. Zone: 2000			1	County or Parish, State		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection		Fracture Treat Reclamation Well Integrity  New Construction Recomplete Spud, set surface csg  Plug and Abandon Temporarily Abandon Test BOP			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  10/7/08 Spud well @ 18:00 hrs. TD @ 340' 10/8/08 Ran 8 jts of 13 3/8'' H-40 - 48# csg to 340'. Pump 325 sx HalCem C w/1% CACI. Displice w/ 47 bbls F/W. Circulated 10 bbls cement to catch tank. Cut off, weld and test well head to 500 psi. Nipple up Bop. 10/10/08 Test BOP's low 250 psi - high 3000 psi. All OK.  ACCEPTED FOR RECORD						
ACCEPTED FOR RECORD					OCT 1 7 2008 JD Whitlock Jr	
OCT 21200				<u> </u>		
Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA  BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE						
14. Thereby certify that the foregoen Name (Printed/Typed)	going is true and correct					
Donna Huddleston Title Production T				Tech		
Signature Date 10/13/2008					008	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.			Office		Date	
States any false, fictitious or frauduli	43 USC Section 1212, make it a	crime for any peas to any matter w	rson knowingly a ithin its jurisdicti	and willfully to make	to any department or agency of the United	
(Instructions on page 2)		-			-	