

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well  Oil Well  Gas Well  Dry  Other  
 b Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.  
 Other: **RECOMPLETION**

5 Lease Serial No  
NM-1372

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8 Lease Name and Well No  
Warren ANW Federal #6

9 API Well No.  
30-015-28786 *SZ*

10. Field and Pool or Exploratory  
Penasco Draw; San Andres Yeso

11. Sec., T, R, M., on Block and Survey or Area  
Section 9-T19S-R25E

12 County or Parish 13 State  
Eddy New Mexico

17. Elevations (DF, RKB, RT, GL)\*  
3514'GL

2 Name of Operator  
Yates Petroleum Corporation

3 Address 3a Phone No (include area code)  
105 S. 4th Str., Artesia, NM 88210 575-748-1471

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface 1980'FSL & 1980'FEL (Unit J, NWSE) **OCT 15 2008**  
At top prod Interval reported below **OCD-ARTESIA**  
At total depth

14 Date Spudded RC 9/2/08 15 Date T D Reached 4/17/96 16. Date Completed 9/23/08  
 D & A  Ready to Prod

18. Total Depth MD 8250' TVD NA 19 Plug Back T.D MD 3580' TVD NA 20 Depth Bridge Plug Set MD 3580' TVD NA

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
None for Recompletion  
22 Was Well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
<b>REFER TO ORIGINAL COMPLETION</b>									

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	2750'							

25 Producing Intervals 26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Yeso	2260'	2618'				
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2260'-2618'	Acidized w/5000g 20% IC HCL acid w/150 ball sealers Frac w/a 15# Borate XL, 2504 bbls fluid, 124,800# 16/30 Super LC

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
9/24/08	9/30/08	24	→	47	76	130	NA	NA	Producing
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	55 psi	50 psi	→	47	76	130	NA	Producing	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						Producing
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**

Producing

OCT 13 2008

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
<b>REFER TO ORIGINAL COMPLETION</b>					

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other Deviation Survey

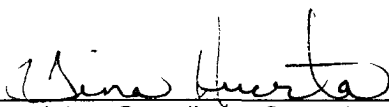
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor  
 Signature *Tina Huerta* Date October 3, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**Form 3160-4 continued:**

26. Perforation Record			
Perforated Interval	Size	No. Holes	Perf. Status
2260'-2266'		7	Producing
2276'-2286'		11	Producing
2296'-2302'		7	Producing
2308'-2316'		9	Producing
2322'-2326'		5	Producing
2336'-2340'		5	Producing
2402'-2406'		5	Producing
2418'-2426'		9	Producing
2458'-2462'		5	Producing
2510'-2516'		7	Producing
2570'-2580'		11	Producing
2612'-2618'		7	Producing

  
\_\_\_\_\_  
Regulatory Compliance Supervisor  
October 3, 2008