Submit 3 Copies To Appropriate District Office	State of New M Energy, Minerals and Natu		OCT 2 4 2008	Form C-103 May 27, 2004
	Energy, Minerals and Natt	nar-resources	WOCDPARTES/A	Wiay 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr		30-015-22906		
121511101111	illoodumbaar	unois D1.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	37505	STATE 🗴 FI	EE 🗆
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease N	o.
SUNDRY NOTICE	ÊŜ AND REPORTS ON WE	ILLS	7. Lease Name or Unit Agr	eement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		EMPIRE ABO UNIT 'I'		
1. Type of Well: Oil Well 🕱 Gas Well 🗌 Other			8. Well Number 292	
2. Name of Operator			9. OGRID Number	
BP America Production Compa	arry		00778	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 1089, Eunice NM 88231			EMPIRE ABO	
4. Well Location				J
Unit Letter::	485feet from the	N line and	1070 feet from the	line
Section 4	Township <b>185</b>		NMPM Count	y EDDY
	11. Elevation (Show whether 366		c.)	
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater _	Distance from nearest free	sh water well Dis	tance from nearest surface water _	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	on Material	
TEMPORARILY ABANDON   PULL OR ALTER CASING	CHANGE PLANS   MULTIPLE  COMPLETION	COMMENCE DRILLI CASING TEST AND CEMENT JOB		AND X DONMENT
OTHER:		OTHER:		
13. Describe proposed or completed of starting any proposed work). Some or recompletion.				
9/30/08: ZERO ON WELLHEAD. BOPE AND CSG TO 500 PSI, GC RIH W/ 2-3/8", J-55 TBG. TA 10/1/08: WELLHEAD @ ZERO. S ON TOP OF CIBP @ 6,044'. PC OF TBG. CIR 150 BBLS OF 9.5 25 SX BALANCED CMT PLUG @ 3 Continued on page 2.	OOD TEST. RU FLOOR AND TE AG TOP OF CIBP @ 6,044'. SPOT AND RU PUMP TRUCK W/ OOH AND LD 10- JTS OF TEG 5 PPG, 30 FV SW MUD IN CS	G HANDLING EQUIPME SPOT AND RU CMT EQ FW. PREP TO CMT. G AND STAND BACK 5- GG. POOH TO 3,700',	NT. RU ROD STRIPPER. PU UIPMENT AND LINES. SPOT 25 SX OF CMT (CLAS: STDS. OF TBG. WOC. RIH LD 64- JTS. OF 2-3/8 T	S'C' NEAT) W/ 5- STDS
I hereby certify that the information aboured tank has been/will be constructed on the				
SIGNATURE Dany -		TLE Area Operati	ons Team Lead DATE	10/23/08
Type or print name Barry C. Price	E-)	Hall addless.	barry.price@bp.com	
		Appear of for plu	grang of well bore only	575-394-1648
	ed for record	Liability under he of C-103 (Subsequently)	gging of well hore only.  Ond is retained pending receipt uent Report of Well Plugging)	. 575-394-1648
1.3	MACCO #	Liability under he of C-103 (Subsequently)	gging of well bore only property of well bore only property of the property of Well Plugging) and at OCD Web Page under	575-394-1648

Form C-103 Empire Abo Unit I-292 30-015-22906 Continued from Page 1

10/6/08: WELLHEAD @ ZERO. RIH AND TAG TOC @ 3,466'. POOH TO 3,150'. LD TBG. W.O.C.

10/7/08: SPOT IN AND RIGGED UP CEMENT UNIT. PUMP 25 SX BALANCED CMT PLUG @ 3150'. POOH TO 820', LD 74 JTS OF TUBING. PUMPED A 25 SX BALANCED CMT PLUG @ 820'. POOH, LD 10-JTS, STOODBACK TUBING. WOC. RIH, TAGGED TOC @ 530'. POH LD TUBING. NIPPLE DOWN BOP. PUMPED 35 SX CMT SURFACE PLUG FROM 350' TO SURFACE.

10/23/08: DIG OUT AROUND WELLHEAD, CUT OFF, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, BACK FILL CELLAR, DIG OUT & CUT OFF ALL ANCHORS.