

OCD-ARTESIA

OCT 2 A 2008

April 2004)		UNITED STAT DEPARTMENT OF TH		001 2 4 Z(	_	OM B No 1004-0137 Expires: March 31, 2007		
		BUREAU OF LAND MA		OCD-ART	ES Ase S	erial No.		
		NOTICES AND R			NM10			
		his form for proposals vell. Use Form 3160 - 3			6. If Indi	an, Allottee or Tribe Name		
S	UBMIT IN TR	RIPLICATE- Other in	structions on re	verse side.	7. If Unit	or CA/Agreement, Name and	/or No.	
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other						8. Well Name and No.		
2. Name of Operator St. Mary Land & Exploration Company						Connie 19 Fed Com E, #001  9. API Well No.		
3a. Address 3300 N. A St	. Bldg 7, Ste. 200,	, Midland, TX 79705	3b. Phone No. (in 432-688-1788)	clude area code)	10 5:11	30-015-36395		
4. Location of V	Well (Footage, Sec.	, T., R., M., or Survey Description	n)	<del>Wer ied fur</del>	The CORI	Crow Flats; Wolfcamp		
	2000' FNL' & 10 i Prod. Zone: 20	00' FWL (E) Sec. 19 - 168 00' FNL & 330' FEL (H)	3-29E	OCT 28 20		ty or Parish, State		
<u> </u>	12. CHECK A	APPROPRIATE BOX(ES)	TO INDICATE NA	THREIGE NOTICE F	REPORT, (	OR OTHER DATA		
TYPE OF SUBMISSION NM YEE DE ASTRICT II					I ARTESI	A		
✓ Notice of	Intent	Acidize	Deepen		Start/Resume)	Water Shut-Off		
<del></del> -		✓ Alter Casing	Fracture Treat	Reclamation		Well Integrity		
Subseque	nt Report	Casing Repair Change Plans	New Construct Plug and Aband		A bandon	Other		
Final Aba	andonment Notice	Convert to Injection	Plug Back	Water Dispos				
If the prop Attach the following testing has	posal is to deepen directly Bond under which completion of the in s been completed. F	eted Operation (clearly state all prectionally or recomplete horizon the work will be performed or provolved operations. If the operations abandonment Notices shall by for final inspection.)	tally, give subsurface lo ovide the Bond No. on ion results in a multiple	cations and measured and file with BLM/BIA. Requestion or recompletion	true vertical de uired subsequer n in a new inter	pths of all pertinent markers an at reports shall be filed within 3 val, a Form 3160-4 shall be fil	nd zones. 30 days led once	
Need to	change previous	ly submitted casing plan. Dr	illing process has be	gun on this well.				
8 ¾" ho 50 Poz 6 3.2. Col Product 6 1/8" h	le w/ 7" 26# P-11 Cmt mixed at 11. llapse – 2.0. Tens tion will change fi lole w/ 4 ½" 11.6#	rom 5 ½' casing to: P-110 LTC liner from 6800	ft. Burst – 9950 psi. w/ 200 sx Cl H mixed See CO/ ft to 10,976 ft. Burst	at 13.0 ppg & 1.67 cu  2	ft /sx. TOC (6) - 7580 psi. T	2 2300 ft. Safety Factors -	· Burst –	
from th	e 7" casing shoe t	d to facilitate an open hole co to TD. Estimated placement ing. Safety Factors - Burst -	is 8500 ft & 9750 ft.	The exact placement a	of the casing nd number o	g. They will be run every 1 f ECP's could vary based o	000 ft on shows	
	the only change fi tion casing) to P-	rom previous approved sund 110. 5ee C		ange from N-80 (surfa			L-80	
14. I hereby	certify that the for	regoing is true and correct						
Name (P	Printed/Typed) Brennan Short	•	Titl	e Drilling Engineer				
Signature	Frenn	an DSho	<del>J</del> Da	te .	10/14/2008	ADDDOVE	n	
		THIS SPACE FO	R FEDERAL O	R STATE OFFIC	EUSE	KEPRUVE		
Approved by				Title		Date 0 2 4 2000	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.