

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-05168
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3014
7. Lease Name or Unit Agreement Name State "A"
8. Well Number 1
9. OGRID Number 8041
10. Pool name or Wildcat Grayburg Jackson SR-QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Forest Oil Corporation	
3. Address of Operator 707 17 th Street, Suite 3600, Denver, Colorado	
4. Well Location Unit Letter <u>K</u> <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3789' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Pump Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pump Repair

4/3/2008 - RUPU, pick up on rods, fill no weight, POH rods, pmp was parted, top cage, POH 11" x 1 1/4 PR, 6' x 1 1/2 PRL, 140 7/8 rods, RU fish tool RBIH, couldn't catch fish, POH rods, waited on BOP & fish tool, 2 7/8 spear, RIH spear tool, pull on tbg, to pull out slips, Cgs, came up to 10", set cgs back. Dug around csgs, down 6', found 8 5/8 cgs rotted off on collar, SION
4/4/08 - Measure cgs, needed 5' from bottom to top, 8 5/8 csgs. Call foreman to order, 2 - bell, 8 5/8 nipples, 1 - 8 - 5/8 collar, 5' - 8 - 5/8 cgs, & 8 - 5/8 x 2 7/8 cgs head, had to rent 11" x 7 1/16 spool, 11" x 10 3/4 adapter flange. Brought parts to location
Took parts to welder, to weld bell nipples to cgs pipe when finished took to location, screw cgs on bottom cgs, tighten every thing, set slips on top, and put spool & screw on flange, put stakes and level cgs well head, cement trk arrived, fill up cellar w/cement, SION.
4/7/08 - NU BOP POH w/2 7/8 tbg, lay down 6 - 2 7/8 jts bad were corroded, & LD - 1 - JT 2 3/8 tbg MJ Bo Monk arrived, waited on pulling unit to get change over, couldn't get one, council, tbg tester
4/17/08 - Spot Rig, RU, PU, SION
4/18/08 - Open well LD PR, POH 130 - 3/4 rods, RD rod hook, RU bell tbg elevator, RD WH NU BOP, POH tbg & tally pipe. Went to Maljamar yard, pick 14 jts & took to location RU tubing tester, pick up mud jt, perf Sub, S.N. test 111 jts 2 7/8, replace 10 jts, RD tbg tester ND BOP, NU WH, S.I. tbg valve. SION.
4/21/08 - Took off 2" valve, install pumping T - & 2" ball valve on flow line, & 2" ball valve on cgs, pick up 2 1/2 x 1 1/2 x 12' pmp w/1 1/4 x 10' GA, 140 - 3/4 rods, 8' x 3/4 sub, PR 1 1/4 x 10', w/PRL 1 1/2 x 8', load tbg w/7 bbls Lobo Services, pres 500 # hold good. Replace 3 - 3/4 rods, new pump. Long stroke pres 500 # w/pmp good pmp action, RD Hot oiler, RD PU clean location, M.O.

ACCEPTED FOR RECORD

OCT 24 2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines (C, a general permit IV For an Inspector) alternative OCD-approved plan ☐.

SIGNATURE Kelly Harris TITLE Regulatory Tech DATE 10-6-08

Type or print name Kelly Harris E-mail address: kdharris@forestoil.com Telephone No. 303-812-1676
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____