

UNITED STATES N.M. DIV-Dist. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐
WELL WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER N BACK RESVR.

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2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter D : 990' Feet From The NORTH Line and 990' Feet From The WEST Line

At proposed prod. zone

At Total Depth

14. Permit No. Date Issued

12. County or Parish

13. State

EDDY

NM

15. Date Spudded
8/15/2003

16. Date T.D. Reached
9/20/2003

17. Date Compl. (Ready to Prod.)
10/7/2003

18. Elevations (Show whether DF, RT, GR, etc.)
3740' GL

19. Elev. Casinhead

20. Total Depth, MD & TVD
11,850

21. Plug Back T.D., MD & TVD
11,750

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools
Drilled By ->

CableTools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*

11,617-11,629' MORROW

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

GR/CCL, PLATFORM EXPRESS, CNSGR

27. Was Well Cored

YES

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	459'	17 1/2"	490 SX	
8 5/8"	32#	4420'	12 1/4"	2892 SX	
5 1/2"	17#	11,831'	7 7/8"	3070 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11,629'	11,543'

31. Perforation record (interval, size, and number)

11,617-11,629'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,550-11,700'	SPOT 150 GALS 10% ACETIC ACID

33. PRODUCTION

Date First Production 10/15/2003	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 10-15-03	Hours tested 24 HRS	Choke Size 4/64"	Prod'n For Test Period	Oil - Bbl. 247	Gas - MCF 2321	Water - Bbl. 0	Gas - Oil Ratio 9386
Flow Tubing Press. 3280#	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake* TITLE Regulatory Specialist

DATE 11/5/2003

TYPE OR PRINT NAME Denise Leake

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

DeSoto/Nichols 12-93 ver 1.0

LOCATION SKELLY UNIT #952

LEASE & WELL SEC. 21, TS17S, R31E EDDY COUNTY, NEW MEXICO
(Give Unit, Section, Township and Range)

OPERATOR CHEVRON/TEXACO 25 SMITH ROAD, MIDLAND, TEXAS 79705

DRILLING CONTRACTOR NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
2 1/4 350	1 5841		
2 1/2 825	1 6331		
2 1/2 1075	2 6833		
2 1/2 1184	2 7051		
2 1370	1 1/4 7392		
3/4 1733	1 7924		
1/4 2041	1/2 8425		
1 2383	3/4 8922		
3/4 2780	1 9449		
1 3121	1 9949		RECEIVED
1 3581	1 1/4 10449		NOV 12 2003
3/4 4111	1 3/4 10950		OCD-ARTESIA
1 4370	1 1/4 11447		
1 4852	2 3/4 11850		
1 1/4 5346			

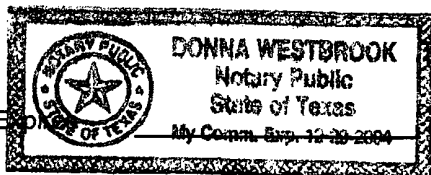
Drilling Contractor

Nabors Drilling USA, LP

By

Don Nelson
Don Nelson - District Drilling Superintendent

Subscribed and sworn to before me this 30th day of October, 2003



Donna Westbrook
Notary Public

My Commision Expires

MIDLAND

County

TEXAS

LOCATION

SKELLY UNIT #952

LEASE & WELL

SEC. 21, TS17S, R31E EDDY COUNTY, NEW MEXICO

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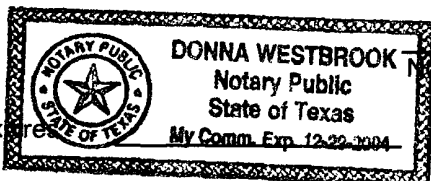
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