Form 3160-4 (Oct6ber 1990)

Oil Cons. UNITED STATES N. M. DIV-Dist. 2 DEPARTMENT OF THE INTERIOR. Grand Avenue BUREAU OF LAND MANAGEMENT.

FORM APPROVED Budget Bureau No. 1004-0137 Expires: December 31, 1991

			BUR	EAU C	F LAND I	MANAGEM	ENY	aranu P	venu	e	Expir	es: Decemb	per 31, 19	991
SUBMIT ORIGINAL W	ITH 5 C	OPIES				Ar	tesia,	NM 88	3210		esignat	ion and Seri	al No. /INM-98	122
WELL COM	PLE	ΓΙΟΝ	OR	REC	OMPLE	TION R				6. If Indian	, Alotte	e or Tribe Na	me	
				OTHER	THER RECEIVED			7. If Unit o	7. If Unit or CA, Agreement Designation			า		
WELL WELL 1b. Type of Completion:						4 0 200	2	29742		_				
NEW ₩ WORK DEEPE PLUG DIFF.				OTHER	ŀ	10V 1 2 200	.1		8. Well Name and Number					
WELL OVER	≀ 	N	В	ACK	RESVR.		-00	D-ARTE	SIA	SKELLY	UNIT			
2. Name of Operator		CHE	VRON	N USA II	NC			,		952				
3. Address and Telep	hone No	15 8	SMITH	ROAD,	MIDLAND,	TX 79705		915-	687-737	9. API We	l No.	20.045.0	20005	Sı
4. Location of Well (R	eport loc	ation cl	early ar	nd in acco	ordance with a	ny State requ	irements.*)	,		†		30-015-3		J1
At Surface	•		•							1		, Exploarator	-	10)
Unit Letter D:	990'	Feet	From T	he NC	RTH Line a	and 990'	Feet Fr	om The WEST	Γ Line	CEDAR LA	AKE NO	RTH MORR	OVV (GA	40)
At proposed prod. zon	e							•			T., R., N 1 ,	A., or BLK. a Township		ey or Area Range 31-E
At Total Depth						14. Permit N	lo.	Date Issued		12. County	or Pari	ish	13. Sta	te
											EDDY			NM
15. Date Spudded 8/15/2003	16. C	ate T.D 9/20	. Reach 1/2003	ned	17. Date Con	npl. (Ready to 10/7/2003	Prod.)	18. Elevation	•	hether DF,R1 3740' GL	Γ, GR, ε	etc.)	19. Ele	ev. Casinhead
20. Total Depth, MD &	TVD	21.	Plug B	ack T.D., 11,750	MD & TVD	22. If Multip	le Compl.,	How Many*	23. Inte		ary Too	ls	CableTo	pols
24. Producing Interval	(s), Of T	his Com	pletion	– Тор, В	ottom, Name	(MD and TVD)*					25. Was Dir	ectional	Survey Made
11,617-11,629' MORE	ROW		•	• •		•	•						YES	•
26. Type Electric and	Other Lo	as Run										27. Was We		
GR/CCL, PLATFORM		-	SGR										YES	
28.					CASI	NG RECOI	RD (Rep	ort all String	s set in	well)				
CASING SIZE & GRA	DE	WE	IGHT L	.B./FT.	D	EPTH SET		HOLE S	IZE	CEM	IENT F	RECORD	AM	OUNT PULLED
13 3/8"	4	18#			459'		17	7 1/2"		490 SX				
8 5/8"	32# 4420'			12 1/4"			2892 S	X						
5 1/2"	1	7#			11,831'		7	7/8"		3070 S	X			
						· ·								
29.				1	R RECORD					iO.		TUBING RI		
SIZE		TOP		В	оттом	SACKS C	EMENT	SCREE	V	SIZE		DEPTH	SET	PACKER SET
			AC	CEPT	ED FOR	RECOF	RD		2	7/8"		11,629'	.	11,543'
31. Perforation record	d (interva	ıl, size,	and nur	nber)			1	32. AC	ID, SHOT	Γ, FRACTU	RE, C	EMENT, S	QUEEZ	E, ETC.
11,617-11,629'	•			NC)\/ 7	2003		DEPTH INT	TERVAL	A	MOUNT	AND KIND	MATER	IAL USED
,				INC) V /	2003		11,550-11,700),	SPOT 150	GALS	10% ACETIC	CACID	
		-				acal			· · · · ·					
					IS C. SW									
		[PETRO	DLEUM EN	IGINEER								
33.							DUCTIO					-		
Date First Production	5/2003	Produc FLOW		ethod (Fid	owing, gas lift,	pumping - siz	e and type	pump)				Well Statu PROD	us (Prod.	or Shut-in)
Date of Test 10-15-03	Hours t			Choke 5 4/64"	Size	Prod'n For Test Period	Oil - I 247	Bbl.	Gas - MC 2321	F	Water - 0	Bbl.	Gas -	Oil Ratio
Flow Tubing Press. 3280#	Cas	sing Pre	ssure		Calculated 24- Hour Rate	Oil - Bi	bi.	Gas - MCF		Water - Bbl.		Oil Grav	ity - API	-(Corr.)
34. Disposition of Ga SOLD	s (Sold,	used for	fuel, ve	ented, etc	:-)						Test W	/itnessed By		
35. List of Attachmen	_									-			***	
36. I hereby certify that the fo	regging is t	rue and cor	råd /	TOA	Je.	- ,,	Regulat	ory Specia	liet			D. 4		444810000
SIGNATURE	/		<u></u>	anice	teake-	TITLE	····	, opoola		William Control of the Control of th		DATE		11/5/2003
TYPE OR PRINT NA	IVIE		L	751 H26,	Peare							A THURS IN LINES AND DESCRIPTION OF THE COLUMN TWO PROPERTY.	and the statement attacks.	emercian de director d'administration at principal de la partir de la partir de la propertie de la partir de l

Skelly Unit #952

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents therof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP BOTTOM		DESCRIPTION, CONTENTS,ETC.		TOP		
RUSTLER	294	3175	ANHYDRITE	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
SAN ANDRES	3176	4688	DOLOMITE				
GLORIETA	4689	4743	DOLOMITE				
PADDOCK	4744	7026	DOLOMITE				
ABO	7027	8438	DOLOMITE & SHALE				
NOLFCAMP	8439	10223	LIME, DOLOMITE, & SHALE				
CISCO	10224	10743	LIME, DOLOMITE & SHALE				
STRAWN	10744	10994	LIME & SHALE				
ATOKA	10995	10238	LIME, SHALE & SAND				
MORROW	10239	11785	LIME, SHALE & SAND				
MISSISSIPPIAN	11787	TD	LIME				
					}		
			· ·				

DeSoto/Nichols 12-93 ver 1.0

LOCATION

SKELLY UNIT #952

SEC. 21, TS17S, R31E EDDY COUNTY, NEW MEXICO

LEASE & WELL

(Give Unit, Section, Township and Range)

OPERATOR

CHEVRON/TEXACO 25 SMITH ROAD, MIDLAND, TEXAS 79705

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

following resul	ts:				
DEGREES @ I	DEGREES @ DEPTH		DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
2 1/4	350	1	5841		
2 1/2	825	1	6331	•	
2 1/2	1075	2	6833		
2 1/2	1184	2	7051	-	
2	1370	1 1/4	7392		
3/4	1733	1	7924		
1/4	2041	1/2	8425		
1	2383	3/4	8922		
3/4	2780	1	9449		
1	3121	1	9949		RECEIVED
1	3581	1 1/4	10449		NOV 1 9 7003
3/4	4111	1 3/4	10950		OCD-ARTES
1	4370	1 1/4	11447		
1	4852	2 3/4	11850		
1 1/4	5346				
		Drilling Contra	actor _	Nabors Drilling USA, LP	
		ъ.	_	Im VII	•

Ву

Alban Strict Drilling Superintendent

Subscribed and sworn to before me this

30 th day of

otary Public

My Commision

	DONNA WESTBROOK	1
187	Notary Public	
	State of Yexas	
> —	My Comm. Sup. 12:39:2004	A

MIDLAND

County

TEXAS

LOCATION	SKELLY UNIT #952				
	SEC. 21, TS17S, R31E EDI	DY COUNTY, NEW MEXICO)		
LEASE & WELL	(Give Unit, Section, Township	and Range)			
OPERATOR	CHEVRON/TEXACO 25 SM	IITH ROAD, MIDLAND, TEX	AS 79705		
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1 1/4	5346				

Drilling Contractor	Nabors/Drilling USA, LP
Ву	In Polson
	Don Nelson - District Drilling Superintendent

Subscribed and sworn to before me this

DONNA WESTBROOK Notary Public Notary Public State of Texas MIDLAND

County

TEXAS

My Commision Ex