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Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-26112
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		K-4169
SUNDRY NOTICES	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Olit rigicolitent Name
DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH	Parkway Delaware Unit
1. Type of Well: Oil Well X Gas V	Well Other	8. Well Number 101
2. Name of Operator	OCT 28 2008	9. OGRID Number
St. Mary Land & Exploration Company	/	154903
3. Address of Operator	idland TV 70705 OCD-ARTESIA	10. Pool name or Wildcat
3300 N. A St., Bldg 7, Suite 200, M	Idiand, 1X 79703	Parkway; Delaware
4. Well Location		
	feet from theSouth line and	
Section 26	Township 19S Range 29E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3326' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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NOTICE OF INTE		SEQUENT REPORT OF:
_	LUG AND ABANDON REMEDIAL WOR	
<u> </u>	HANGE PLANS COMMENCE DRUCTIPLE COMPL CASING/CEMEN	ILLING OPNS. P AND A
DOWNHOLE COMMINGLE	OLTIFLE COMPL	11 30B
DOMINIOLE COMMINICALE		
OTHER:		ry to establish production 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
or recompletion.	•	
8/22/08 – Set RBP @4154'	, , , , , , , , , , , , , , , , , , ,	
8/25/08 - Spot 300 gal 15% NEFE HCL from 4050-3790'. POH w/tbg & pkr. Perf 4028'. 4032'. 4036'. 4068' & 4084' w/2 spf. Set pkr @ 3930'. Break down perfs. Acidize w/1500 gals 15% NEFE w/balls for diversion.		
8/26/08 - Swab		
8/27/08 - Swab 9/10/08 - RU & Swab		
9/11/08 - Swab		
9/26/08 - MIRU to frac. Frac perfs from 4028' - 4084'(10 holes) w/27,048 gals XL fluid + 20,036# 16/30 sand + 11,513# 16/30 RC sand. 10/1/08 - POH w/ tbg & pkr.		
10/2/08 - RIH w/tbg, rods, pump, etc		ACCEPTED FOR RECORD
10/9/08 - Installed/stared pumping unit.		ACCEL 122
		OCT 2.9 2003
		Gerry Guye, Deputy Field Inspector
		NMOCD-District II ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE DATE 10/24/2008		
SIGNATURE NO MINO DANG	TITLE Production Tech	DATE10/24/2008
	E-mail address: dhuddleston@stn	naryland.com _ PHONE:432-688-1789
For State Use Only		
APPROVED BY:	TITLE	DATE
APPROVED BY: Conditions of Approval (if any):		