

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other NOV - 1 2008

2. Name of Operator  
BEPCO, L.P. OCD-ARTESIA

3a. Address 3b. Phone No. (include area code)  
P.O. BOX 2760 MIDLAND TX 79702-2760 (432)683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL M, SEC 5, T24S, R30E, 660' FSL & 460' FWL

5. Lease Serial No  
NMLC068430

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
NMNM71016X

8. Well Name and No  
POKER LAKE UNIT #176

9. API Well No.  
30-015-32043

10. Field and Pool, or Exploratory Area  
NASH DRAW (DELAWARE)

11. County or Parish, State  
EDDY  
NM

ACCEPTED FOR RECORD

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Add
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

NOV 3 2008  
Gerry Guye Deputy Field Inspector  
NMOC District II ARTESIA  
Delaware Perfs

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L. P. respectfully wishes to report the addition of Delaware perfs to the subject wellbore as follows:

09/25/08: MIRU Atlas Well Service. POOH w rods &amp; pump.

09/26/08: RU Tuboscope &amp; OOH w/ 2-7/8" tbg. RU Baker Hughes WL &amp; RIH w/ CIBP set @ 7180' to temporarily zone abandon the existing Delaware perfs @ 7356-7374'. RIH w/ 3-1/8" slick gun &amp; perf'd Delaware from 7079-7084' &amp; 7037-7042' w/ 2 jsfp for a total of 20 holes. POOH w/ WL.

09/27/08: RIH w/ 2-7/8" SN &amp; tbg. &amp; spot 24 bbls 7.5% NEFE HCL acid across new perfs. Tag CIBP @ 7180'.

09/30/08: RU Cudd Pumping Service &amp; frac'd new perfs w/ 39857 gals BFRAC 30, 105875#s 16/30 Ottawa Sand &amp; 40000#s 16/30 Super LC. RIH w/ CIBP &amp; set @ 6950'. RIH w/ WL &amp; perf @ 6830-40' &amp; 6882-92' w/ 1 jsfp for total of 20 holes. POOH w/WL and RD.

10/02/08: PU &amp; RIH w/ 4-3/4" milltooth bit to drill out fill @ 4720' to fall free @ 4771'. Wash down sand to 6036'.

10/03/08: Wash fill to 914' &amp; tag CIBP @ 6950'. MIRU Chance Foam Air. Break Circ. &amp; drill out BP to fill @ 7140'.

10/04/08: POOH &amp; LD 4-3/4" bit, DC's &amp; tbg. RIH w/ 199 jts 2-7/8" tbg &amp; BHA to set SN @ 6470' &amp; TAC @ 6308'.

10/07/08: RIH w/ reconditioned pump on same rods. RDMO PU and return well to production in new Delaware perfs only for approximately 3 months. BEPCO will drill out CIBP &amp; produce all Delaware perfs at that time.

10/15/08: 9 BO, 190 BW, 73 MCF, TP 200 psi, CP 100 psi on wide open choke.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

ANN MOORE

Title SENIOR PRODUCTION CLERK

Signature

Date 10/16/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date NOV 2 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE