Form'3 160-5 (August 1999)



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA	FORM APPROVED
	OMB No 1004-0135

OMB No 1004-0135 Expires Inovember 30, 2000

NOV - 1

		 NH 137
5.	Lease Senal No	140.4

NM-10266

6 If Indian, Allottee or Tribe Name

OCD-ARTESIA

SUBMIT IN TRIPLI	CATE - Other instruct	ions on reve	rseside	7. If Unit or	CA/Agreement, Name and/or No.
Type of Well				1	
Oil Well X Gas Well	Other			8 Well Nan	ne and No
2 Name of Operator				Link BKT F	ederal Com. #2H
Yates Petroleum Corporation				9. API Well	No.
3a. Address	3b	. Phone No. (incli	ide area code)	30-015-36	6374
105 South Fourth Street, Artes.	ia, NM 88210 (5	505) 748-1471		10. Field and	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R.,	M, or Survey Description)			Cottonwood	d Creek Wolfcamp
Surface: 760' FSL & 240' FEL,	Unit P Section 18, T16S-	-R25E		11 County or	r Parish, State
BHL: 760' FSL & 660' FEL, Un	nit P Section 17, T16S-R	R25 E		Eddy, Nev	w Mexico
12. CHE	CK APPROPRIATE BOX(ES) T	TO INDICATE N	ATURE OF NOTICE	E, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		·	TYPE OF AC	TION	
X Notice of Intent	Acidize	Deepen	Production (S	Start/Resume)	Water Shut-Off
	=		=		—
Subsequent Report	` :	7		411	
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back			test
Yates Petroleum Corportation of Hole Size Casing Size 17 1/2" 13 3/8" Cemented w/425sx Class C (YIThe originally permitted casing as the production. The 5 1/2" conditional cases as the production of the following surface casing to 1000 psi Thank-you,	espectfully requests permis Casing Weight-grade 48# H-40 LD 1.34 Wt. 14.8) TOC=Su and hole sizes will remain the asing design will change (seed on the 13 3/8" surface of using rig pumps.	ssion to add a Coupling ST&C urface he same with the same attached).	shallow string of c Setting De 400' the 8 5/8" casing a	easing for the pth as the inter	he surface as follows: rmediate and the 5 1/2" casing
	e and correct	1 Title			
· · · · · · · · · · · · · · · · · · ·	Mullen	THE	г	orilling Eng	neer Asat DDD OVED
Signature /	al DC	Date	· · · · · · · · · · · · · · · · · · ·	riiiirig Erig	MPPRUVEU
Jerenn	Muller				27, 2008
77. 7	THIS SE		RAL OR:STATE USE		
30-015-36374 10. Florard National Production (Include area code) 10. Florard National Production					
Surface: 760' FSL & 240' FEL, Unit P Section 18, T16S-R25E BHL: 760' FSL & 660' FEL, Unit P Section 17, T16S-R25E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Acidize Alter Casing Finature Treat Reclamation R					
Title 18 U.S.C. Section 1001, make it false, fictitious or fraudulent statement	a crime for any person knowingly its or representations as to any mat	and willfully to reter within its juris	nake to any departmen diction	nt or agency o	of the United Space Land UM ENGINEER

(Instructions on reverse)

ACCEPTED FOR RECORD

NOV 3 - 2003

Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA

Link BKT Federal Com. #2H Production casing

	0 ft to	5,800 ft	Make up Torque ft-lbs	Total ft = 5,800
O.D.	Weight	Grade Threads	opt min. mx.	
5.5 inches		P-110 LT&C	4620 3470 5780	
Collapse Resistance	Internal Yield	Joint Strength	Body Yield Drift	
7,480 psi	10,640 psi	445 ,000 #	 546 ,000 # 4.767	

	5,800 ft to	9,447 ft	Make up Torque ft-lbs	Total ft =	3,647
O.D ⊮hanad 5.5 inches	Weight 15.5 #/ft	Grade Threads	opt. min. mx.		
Collapse Resistance		Joint Strength	Body Yıeld Drift	1	
5,630	9,630 psi	392 ,000 #	### 4.825	١,	