Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

UUD-1	TISLFORM APPROVED	
	OMB No 1004-0135	

OMB No 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				NM-112917				
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					ttee or Tribe Name			
	ICATE Other instruct	ions on revers	side	7. If Unit or CA/A	Agreement, Name and/or No.	_		
1. Type of Well Oil Well Gas Well	Other NOV - 1 2008			8. Well Name and No.				
2. Name of Operator				Magellan Federal Unit #3				
Yates Petroleum Corporation	CD-ARTES	D-ARTESIA		9. API Well No.				
3a. Address	Phone No. (include area code)		30-015-36606					
105 South Fourth Street, Artesi	505) 748-1471	· · · · · · · · · · · · · · · · · · ·		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R				Wildcat Morrow				
				11. County or Parish, State				
Section 4, T25S-R27E			Eddy, New Mexico					
	PPROPRIATE BOX(ES) TO INC			RT, OR OTHER I	DATA	_		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	Well Integrity				
Subsequent Report	Casing Repair Change Plans	New Construction Recomplete Other Change in Plug and Abandon Temporarily Abandon cement plan				_		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos					
13 Describe Proposed or Completed Operat If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved o Testing has been completed Final Ab determined that the site is ready for final	ions (clearly state all pertinent detais, yo or recomplete horzontally, give sult will be performed or provide the Boperations of the operation results in andonment Notices shall be filed only inspection.)	t, including estimated stansourface beations and me and No. on file with BLN a multiple completion or y after all requirements,	ting date of any pro assured and true verti 1/BIA. Required su recompletion in a ne meluding reclamation	posed work and app ical depths of all per sequent reports sha w interval, a Form 3 n, have been comple	roximate duration thereof, tunent markers and zones Il be filed within 30 days 3160-4 shall be filed once eted, and the operator has			
Yates Petroleum Corporation re DV tool set at approx. 8700' fee the top of cement at 8700' in or	et. With a zone of interest at	t approx. 8100', Ya	ites Petroleum	would like to h		R RECORI		
Cementing will be as follows:								
Assuming a TD of 12,540'.								
Stage I: Cement w/450sx Supe	r H (YLD 1.67 WT. 13.0). T	OC = 8700'(appro	x. 500' into pre	vious casing)	NOV 3 - 2	2008		
We will open the stage tool after 1s Thank-You,	st stage and circ. cmt. off tool,	then drop bomb and	d close tool.	J,	Gerry Guye, Deputy NMOCD-District	Field Inspector		
14. I hereby certify that the foregoing is to	rue and correct					# ARTESL		
Name (Printed/Typed)		Title	Deilling					
Jeremiah Mullen		Date	Dhiling	Engineer Asst.				
Jerem J.	Muller		Octob	er 27, 2008	PROVED	1		
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Approved by		Title		Date	7 2 2 2	7		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct			55	Mediconn				
Title 18 U.S.C. Section 1001, make it false, fictitious or fraudulent statement	a crime for any person knowingly ats or representations as to any ma	and willfully to make atter within its jurisdict	to any department	or agency of the PETRO	TECH SERGINEER			

(Instructions on reverse)

DV tool & stub to be covered by cement when well is plugged a during plugback

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