

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

OCD-AR	Aleet:
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FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

NOV - 1 2008 5 Lease Serial No NM-9402

abandoned well. Use Form 3160-3 (APD) for such propos	sals. OCD-ARTE:	Allottee or T	ribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit or CA/Agreement, Name and/or No		
Type of Well Oıl Well X Gas Well Other		8 Well Name and No		
2 Name of Operator Votes Potroloum Corporation		9 API Well No	ederal Com #4H	
Yates Petroleum Corporation 3a. Address 3b. Phone No. (include area code)		30-015-36404		
105 S. 4th Str., Artesia, NM 88210 57			ploratory Area	
		Wildcat; Wolfcamp		
760'FSL & 260'FEL of Section 18-T16S-R25E (Unit P, SESE) - Surface		11 County or Parish, State		
760'FSL & 660'FWL of Section 18-T16S-R25E (Unit M, SWSW) - BHL		Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION ACCEPTED FOR RECORD				
	epen Production (S	start/Resume)	Water Shut-Off	
Notice of Intent Alter Casing Fra	cture Treat Reclamation		Well Integrity	
Casing Repait New	WOONSTRUCTION 2018 Recomplete	X	Other Spud,	
Change Plans NM6	Guye Deputy Field Inspectoruly D-District II ARTESIA	Abandon	Surface and	
	g Back Water Dispos	al	Intermediate csg	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filled once testing has been completed. Final Abandonment Notices must be filled only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/1/08 Spudded 26" hole at 2:00 PM. Set 80' of 20" conductor and cemented to surface with redi-mix. 10/4/08 Resumed drilling at 1:00 AM. TD 17-1/2" hole and set 13-3/8" 48# H-40 ST&C casing at 410'. Cemented with 150 sx Class "C" + 3.76#/sx D20 + 1.88#/sx S1 + 0.188#/sx D46 (yld 1.98, wt 12.9). Tailed in with 200 sx Class "C" + 1.88#/sx S1 (yld 1.34, wt 14.8). Cement circulated to surface. Tested casing to 1200 psi for 30 min. WOC 27 hrs. Reduced hole to 12-1/4" and resumed drilling. 10/6/08 TD 12-1/4" hole and set 8-5/8" 24# J-55 ST&C casing at 1000'. Cemented with 100 sx RFC + 0.125#/sx D130 + 3#/sx D42 (yld 1.62, wt 14.2) and 220 sx Class "C" + 6% D20 + 0.2% D46 + 2% S1 + 3% D44 (yld 1.97, wt 12.9). Tailed in with 200 sx Class "C" + 2% S1 (yld 1.34, wt 14.8). Ran 1" cement to surface with 140 sx Class "C" + 3% S1 (yld 1.97, wt 14.8). Tested casing to 1500 psi for 30 min. WOC 36 hrs 40 min. Reduced hole to 7-7/8" and resumed drilling.				
14 I hereby certify that the foregoing is true and correct				
Name (<i>Printed/Typed</i>) Tina Huerta	e Regulatory Complia	nce Supervisor_		
Signature () Da	te October 15, 2008	ACCEPTED	FUK KEUUKU	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
		Date NOV	2 2008	
Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lea		Date	me	
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any plant and false, fictitious or fraudulent statements or representations as to any matter within its		any dettattadattachan	AND MANAGEMENT ncy of the United States D FIELD UPFICE	