

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV - 1 2008

FORM APPROVED  
OMB NO. 1004-0135  
Expires. July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

OCD-ARTESIA

5. Lease Serial No.  
NMNM100817

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM120407X

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
BANQUET UNIT 1

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: TINA HUERTA

E-Mail: tinah@ypcnm.com

9. API Well No.

30-015-36316-00-X1

3a. Address

105 S 4TH STREET  
ARTESIA, NM 88210

3b. Phone No (include area code)

Ph: 505.748.4168  
Fx: 575.748.458510. Field and Pool, or Exploratory  
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T21S R21E NWSW 1680FSL 840FWL

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/13/08 Resumed drilling at 8:30 AM.

10/15/08 TD 17-1/2" hole to 417'. Set 13-3/8" 48# H-40 ST&C 8rd casing at 417'. Cemented with 150 sx Class "C" (yld 1.62, wt 14.2) and 165 sx Class "C" (yld 1.97, wt 12.9). Tailed in with 200 sx Class "C" (yld 1.34, wt 14.8). Cement did not circulate. Ran temperature survey and found TOC at 155'. Ran 1" cement to surface with 270 sx Class "C" + S1. Tested casing to 600 psi, good. WOC. Reduced hole to 12-1/4" and resumed drilling.

10/21/08 TD 12-1/4" hole to 2122'. Set 9-5/8" 36# J-55 casing at 2122'. Cemented with 150 sx RFC + 0.125#/sx D130 + 3#/sx D42 (yld 1.62, wt 14.2). Tailed in with 490 sx 35:65:6 Poz "C" + 0.125#/sx D130 + 6% D20 + 1% S1 + 4#/sx D24 (yld 1.97, wt 12.6). Cement did not circulate. Ran temperature survey and found TOC at 670'. Ran 1" cement to surface with 275 sx Class "C" + CaCl2. Tested casing to 1500 psi for 30 min. WOC 56 hrs. Reduced hole to 8-3/4" and resumed drilling.

ACCEPTED FOR RECORD

NOV 3 - 2008

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #64215 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad District II ARTESIA  
Committed to AFMSS for processing by KURT SIMMONS on 10/30/2008 (09KMS0198SE)

Name (Printed/Typed) TINA HUERTA

Title REG COMPLIANCE SUPERVISOR

Signature (Electronic Submission)

Date 10/28/2008

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISOR EPS

Date 11/01/2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*