

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
CARLSBAD FIELD OFFICE
FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV - 1 2008

OCD-ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 660 FSL 330 FEL SESE(P) Sec 33 T23S R29E
BHL - 622 FSL 993 FWL SWSW(M) Sec 33 T23S R29E

5. Lease Serial No.

NM19848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cypress 33

#1H

Federal

9. API Well No.

30-015-36321

10. Field and Pool, or Exploratory Area

Cedar Canyon Bone Spring

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

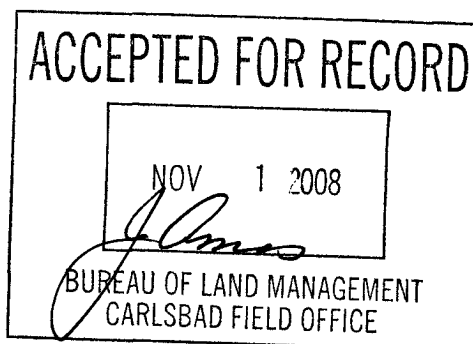
☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Spud. Set☐ Change Plans☐ Plug and Abandon☐ Temporarily AbandonCasing and Cement☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached.

ACCEPTED FOR RECORD

NOV 3 - 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

9/22/08 10/28/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CYPRESS 33 FEDERAL #1H - SUMMARY

SPUD WELL AT 12:00 07/15/2008.

DRILL 17.5" SURFACE HOLE TO 550'

RIH W/ 13-3/8" H-40 48# STC CASING TO 550'. CEMENT W/ 450sx PP @ 13.5ppg 1.75 YIELD FOLLOWED BY 200sx PP @ 14.8ppg 1.35 YIELD. DISPLACE & CIRCULATED 70bbls (200sx) CEMENT TO SURFACE, PLUG DOWN 15:44 07/16/2008.

DRILL 12 1/4" INTERMEDIATE HOLE TO 2950'

RIH W/ 9-5/8" 36# J-55 STC CASING TO 2934'. CEMENT W/ 800sx HES LIGHT PP W/ 1#/sx PHENO SEAL @ 12.4ppg 2.13 YIELD 2.13 FOLLOWED BY 200sx PP W/ 1% CaCl₂ @ 14.8ppg 1.34 YIELD. DISPLACE & CIRCULATED 78.5bbls (207sx) CEMENT TO SURFACE. PLUG DOWN AT 13:40 HOURS ON 07/21/2008. ROBERT HOSKINSON WITH BLM WAS PRESENT FOR CEMENT JOB.

DRILL 8-1/2" PRODUCTION HOLE TO 11694'M 7769'V

RIH w/ 5-1/2", 17.00#, N-80, LTC CASING TO 11596'm W/ DV TOOLS @ 4400' AND 2430'. 431.59 TO 2429.09) CEMENT 1st STAGE W/ 2500sx POZ/PP 50/50 @ 14.1ppg 1.32 YIELD DISPLACE AND LOST CIRCULATION AROUND 150bbls, INCREASE RATE FROM 3 TO 6 bbl/min TO TRY AND GET RETURNS BACK, BUMPED PLUG, GOT 2.0 BBL RETURNS. DROPPED BOMB TO OPEN DV TOOL. (CONTACTED WESLEY INGRAM WITH BLM, SUGGESTED WE CIRCULATE DV TOOL AT 4401' A MINIMUM OF SIX HOURS DUE TO NO CEMENT RETURNS TO SURFACE).

CIRCULATE DV TOOL AT 4401' WITH FULL RETURNS AND DID NOT CIRCULATE ANY CEMENT TO SURFACE CEMENT 2nd STAGE W/ 1100sx POZ/ PREMIUM 50/50 @ 14.1ppg 1.34 YIELD DISPLACE AND CIRCULATED 50bbls (209sx) CEMENT TO SURFACE

CIRCULATE DV TOOL AT 2431'. CEMENT 3rd STAGE W/ 600sx HES LIGHT PP W/ 5% SALT @ 12.4ppg 2.12 YIELD FOLLOWED BY 100sx PP W/ 2% CaCl₂ @ 14.8ppg 1.35 YIELD. DISPLACE AND CIRCULATED 37.7bbls (100sx) CEMENT TO SURFACE. PLUG DOWN AT 08:29 HOURS ON 08/16/2008.

RIG RELEASED 8/17/2008.