Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-21842 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, Nivi 87303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	City of Carlsbad 8. Well Number 1
1. Type of Well: Oil Well Gas Well Other Brine	9. OGRID Number
'2. Name of Operator Key Energy Services LLC NOV - 1 2008	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
3. Address of Operator 6 Desta Drive, Ste 4400, Midland, Texas 79705 OCD-ARTESIA Brine Mining Well	
4. Well Location	
Unit Letter H: 2420 feet from the North line and 330 feet from the East line	
Section 36 Township 22S Range 26E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application □ or Closure □	
Pit type_SteelDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☒	
TEMPORARILY ABANDON	
POLE ON ALTEN CASING MOLTIFIE COMPL CASING/CLINE	N 30B
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, a factoring and proposed words). SEE BULE 1103. For Multiple Completions.	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
10-20-08 Set CICR @ 600'. Sqz'd 100 sks of C cmt displacing 10' below retainer. WOC.	
10-21-08 Sting into retainer & established injection rate @ 2 bpm 500 psi. Called Tim Gu	Im W/NMOCD & received his OK to re saz
Sqz'd 100 sks of cmt displacing 10' below retainer. WOC	an w twoco & received his OK to re-sqz.
	,
10-22-08 Sting into retainer & pressure up on cmt. Pressure test to 680 psi recording test	on 30 minute chart. Sting out of retainer.
Spot 65 sks of cmt from 600'- surface.	
Cut off wellhead and anchors 3' BGL. Installed dry hole marker.	
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I hereby certify that the information above is true and complete to the best of my knowled	dge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE TITLE PA Manager Key E	nergy Services DATE 10-31-08
Type or print name Jack Shelton E-mail address: jshelton@keyenerg	
For State Use Only ACCEDIED for record Liability under bond is	retained pending receipt
which may be found at	Report of Well Plugging) OCD Web Page under
APPROVED BY: TITLE Forms, www.cmnrd.st.	
Conditions of Approval (if any):	