

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED NOV 07 2008

WELL API NO. 30-015-29837

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
DAVID CROCKETT 27

8. Well Number

STATE #001

9. OGRID Number

14021

10. Pool name or Wildcat

Upper Pen (59860)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O Box 3487 Houston, TX 77253-3487

Mail Stop #3308

4. Well Location

Unit Letter K : 1650' feet from the South line and 1980' feet from the West line

Section 27 Township 18-S Range 28-E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: 3558' , KB: 3575'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*Marathon Oil Company request approval to T/A the above described well. Please see 'Procedure' below and attached 'Wellbore' with 'Well History' included.

- RU WSU. POOH laying down rods and pump.
- RIH with tubing conveyed CIBP and set same at 9190'.
- Circulate casing full of fresh water and test same to 500 psi per regulatory requirements.
- POOH laying down tubing. RD WSU.

See attached
Conditions of Approval

*NOTE: Fresh water used, and no solids or waste generated. There are no plans to remove any fluids from the well during this work, and as indicated above, we plan to top-off the well with fresh water once the plug is set. The only fluid on location during this work will be fresh water.

Spud Date:

Estimated: November

Rig Release Date:

Estimated: November

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick R. Schell TITLE: Regulatory Compliance Representative DATE: 30-OCT-2008

Type or print name Rick R. Schell E-mail address: rrschell@MarathonOil.com Phone: 713-296-3412

For State Use Only

APPROVED BY: Gerry Guye TITLE: Compliance Officer DATE: NOV 7 - 2008

Conditions of Approval (if any):



MARATHON OIL COMPANY
MID-CONTINENT REGION
MIDLAND OPERATIONS NORTHWEST NEW MEXICO

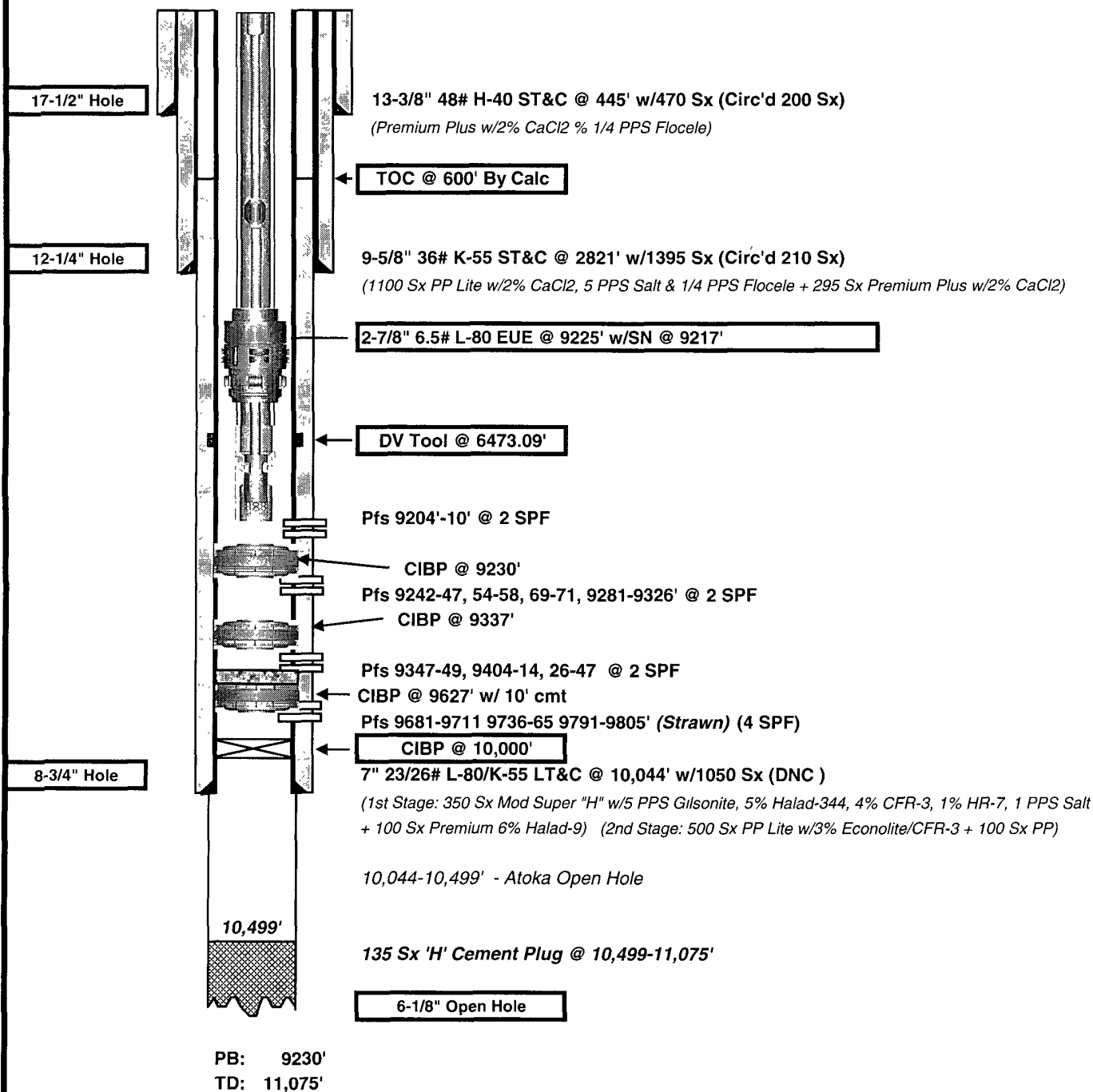
FIELD: TRAVIS
LEASE: DAVID CROCKETT "27"
COUNTY: EDDY

GL = 3559'
KB = 3575'
SPUD: 10/06/97 Reach TD: 11/12/97
API: 30-015-29837

DATE: 10/14/08
BY: RS Bose
WELL: 1
STATE: NEW MEXICO

COMPLETED: 11/23/97

LOCATION: 1650' FSL & 1980' FWL, SECTION 27, TOWNSHIP 18S, RANGE 28E, UNIT LETTER 'K'



Well History

Nov '97	Drilled 6-1/8" Open Hole @ 10,044-11,075'. Set 135 Sx 'H' cement plug @ 10,499-11,075'. Ran tubing. Turned to production flowing thru 2-3/8" tubing from Atoka Open Hole 10,044-10,499'.
Feb '98	Set CIBP @ 10,000'. Perf'd Strawn (4 SPF) @ 9681-9711, 9736-65 & 9791-9805' in 300 Gal 15% Ferchek SC acid. Acddzd perfs 9791-9805' w/3500 Gal 20% VCA acid. Acddzd perfs 9736-65' w/3500 Gal 20% VCA acid. Acddzd perfs 9681-9765' w/13,000 Gal 20% VCA acid. Returned to production flowing thru 2-3/8" tubing from Strawn perfs 9681-9805'.
Feb '99	Installed pumping equipment. Returned to production pumping from Strawn perfs 9681-9805'.
June '07	Set CIBP @ 9630. Perf'd 9204'-9447' (2 SPF) in 500 Gal 7-1/2% HCL acid. Acddzd perfs 9204'-9447' w/10,000 gals of MCA.
July '07	Set CIBP @ 9336.5'
Sep '07	Set CIBP @ 9230'

Stipulations for Request for Temporary Abandon Status

- This Notice of Intention is accepted only as a request for Mechanical Integrity Test (Pressure), which must be performed prior to an approval for TA.
- Temporary abandon status may be approved only after receipt of the subsequent Form C-103 and the original MIT chart. The C-103 must include a justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
- This well has not been in beneficial use since 2007, which will have a bearing on the length of the TA status approved.