

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCT 30 2008
OCD-ARTESIAFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMNM-100316

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 INDIAN ALLOTTEE OR TRIBE NAME	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr		7 UNIT AGREEMENT	
Other <u>Re-Entry</u>		8 FARM OR LEASE NAME	
2 Name of Operator Marbob Energy Corporations		Kickapoo Federal Com #1	
3 Address P.O. Box 227 Artesia, NM 88211-0227		9 API WELL NO 30-015-30770	
3a Phone No. (include area code) 575-748-3303		10 FIELD NAME Wildcat Mississippian (Gas)	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2094' FSL & 1773' FEL, Unit J (NWSE)		11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 22 T 26S R 24E	
At top prod. Interval reported below Same		12. COUNTY OR PARISH 13. STATE Eddy NM	
At total depth Same		17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3954' GR 3969' KB	
14 Date Spudded 12/21/07 RE	15 Date T.D Reached 12/23/07	16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod	20 Depth Bridge Plug Set. MD 8854' TVD 8854'
18 Total Depth MD 9085' TVD 9085'	19 Plug back T D MD 8819' TVD 8819'	22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
21 Type Electric & other Logs Run (Submit a copy of each) DLL, DSN			

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	878'		500 sx (In Place)		0	None
7 7/8"	5 1/2"	17#	0	9083'		145 sx		8200' (TS)	None

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8812'								

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. of Holes	Perf Status
A) Barnett	8610'	8730'		8864-8884'		121	CIBP @ 8854'
B)				8610-8730'		60	Open
C)							
D)							

27 Acid/Fracture Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
8864-8884'	Frac w/3788 gal 10% mud cln-out acid, 178639 gal Aquastim UC, 10448 gal wtr w/974 100# sx 16 mesh, 19434 gal Phaser frac R21, 63329 gal Phaser frac R2 w/1401 100# 20/40 Premium sand
8610-8730'	Frac w/292464 gal slick wtr, 4912 gal 15% FE acid, 252526 gal slick wtr w/3150 100# Common Wht 100 mesh, 83439 gal slick wtr w/885 100# PRC Premium 40/70

28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
6/11/08	6/24/08	24	→	0	52	37			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						Shut-In

28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

30 Summary of Porous Zones (include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers.

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top Measured Depth
				Mississippian	8730'
				Woodford	8818'
				Devonian	8924'
					TD 9085'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

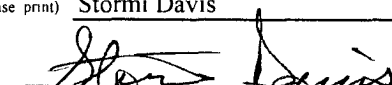
- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 10/23/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction