Form 160-5 (August 2007)

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FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

UNITED STATES

DEPARTMENT OF THE INTERIOR

Do not use this form for proposals to drill or to re-enter an

. Lease Serial No.	NM-0251099A	
. If Indian, Allottee	or Tribe Name	

abandoned well. Use Form 3160-3 (APD) for such proposals.			s.			
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7	. If Unit of CA/Agreeme	ent, Name and/or No.	
1. Type of Well Oil Well Gas Well Other 2. Name of Operator Marathan Oil Company				. Well Name and No.	SMITH FEDERAL 4 30-015-32957	
3a. Address PO Box 3487 Houston, Texas 77253		3b. Phone No. (include area co	· ,	10. Field and Pool or Exploratory Area Indian Basin Morrow		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Unit letter H, 1511' FNL, 839 FEL- Section 11-T22S-R23E)		11. Country or Parish, State Eddy, New Mexico		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTICE	, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclan		Water Shut-Off Well Integrity	
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection		Tempo	porarily Abandon er Disposal		
the proposal is to deepen direction Attach the Bond under which the value of following completion of the involvesting has been completed. Final determined that the site is ready for RU and removed 7° 5,000# WHF. Study. Tested pressure to 600 psig & Was given verbal approval by Ron **ABandan Medical Proposition of the ABandan Medical Proposition of the	work will be performed or proved operations. If the operat Abandonment Notices must refinal inspection.) Set CIBP @ 7,485'. Tagge of surface to test CIBP and Harvey- OCD on 3/28/08-	ovide the Bond No. on file with I ion results in a multiple complete be filed only after all requirement of plug to ensure setting depth of charted for 40 minutes with magave verbal approval as he considered to the file of	BLM/BIA. Re on or recomple its, including re . Re-installed no visible blee buld not phys	quired subsequent reportion in a new interval, a sclamation, have been compared to the compare	ts must be filed within 30 days Form 3160-4 must be filed once completed and the operator has d wellbore with 105# packer ure, rig down.	
14. I hereby certify that the foregoing is to Susie	Campos	Title AS	sista	I Reg.	Tech	
Signature Susi (ampos	Date 4	10 08			
	THIS SPACE	FOR FEDERAL OR ST	ATE OFFI	CE USE		
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations.	itle to those rights in the subjetthereon.	ct lease which would Office		Dat		
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre			and willfully to	nake to any department o	r agency of the United States any false,	

(Instructions on page 2)



"Campos, Susie" <icampos@marathonoil.com>

06/26/2008 03:58 PM

To <James_Amos@nm.blm.gov>

cc "Campos, Susie" <icampos@marathonoil.com>

bcc

Subject TA Justification for Smith Federal # 4

Mr. Amos- Per our phone conversation-

Smith Federal 4 API: **30-015-32957**The well was drilled in November 2003

Regarding the Smith Federal # 4 well- The Upper Penn was squeezed off in preparation for deepening the well to the Morrow. We moved a rig over the well to start the drilling operation and later pulled it due to over-expenditures on the first two wells. Our intention was to include it for the drilling program in 2008. We presented the Smith Federal #4 Deepening along with another Morrow Deepening and a Barnett Exploitation Well. All subsequently got cut from the 08 Capital Budget.

In an interest to preserve the wellbore for a future deepening, we opted to perform a MIT on the well and seek TA Status assuming we would be able to get the needed funds to deepen it in 2009.

In an attempt to show that Marathon is actively seeking to get this well and others that are currently on the Inactive Well List, we have requested a letter from Triple N- the P & A contractor to provide us with a letter stating that the IHU 8, IHU 50, and NIBU 23 have been approved for permanent abandonment and are on their schedule to perform that work as soon as they are physically able to get the equipment and personnel to said wells.

I spoke with one of the engineers after you and I spoke and he did confirm that we have every intention of seeking funds to deepen the well to the Morrow as early as possible in 2009 when new funds for the capital budget become available.

Therefore, Marathon respectfully requests a TA status for the maximum time frame that you are able to grant.

Please let me know if you need additional information.

Many thanks, Susie Campos UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E. GREENE
CARLSBAD, NEW MEXICO 88220

OFFICIAL USE
PENALTY FOR PRIVATE USE \$300

