

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

OCT 30 2008

OCD-ARTESIA

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Tandem Energy Corporation 236183	Contact Brandi Barthels
Address 120 S. Main Street, Suite 350, Victoria, TX. 77901	Telephone No. 361-935-9377
Facility Name Lothian	Facility Type Hanson Federal

HANSON FEDERAL 001

Surface Owner Federal	Mineral Owner Federal	Lease No. 1
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30-015-03887

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	12	16S	30E	660	FNL	660	FWL	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release saltwater; oil	Volume of Release 8 BBLs.	Volume Recovered 1 BBL.
Source of Release corrosion of flow line	Date and Hour of Occurrence 10-17-08	Date and Hour of Discovery 10-17-08 11:40 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

N/A

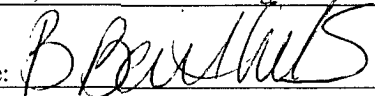
Describe Cause of Problem and Remedial Action Taken.*

Corrosion of flow line caused 8 BBLs of oil to be released and 1 BBL recovered. The remedial action plan will be developed and executed for the site after soil sampling.

Describe Area Affected and Cleanup Action Taken.*

A 4' x 176' area was affected. The remediation plan will be developed and executed based upon the soil analysis results.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Brandi Barthels	Approved by District Supervisor: T Gunn by SB	Remediation Actions to be completed and Final C-141 submitted with confirmation analyses/documentation on or before the Expiration Date
Title: Regulatory & Environmental Affairs Manager	Approval Date: 11-6-08	Expiration Date: 01-09-2009
E-mail Address: bbarthels@platenergy.com	Conditions of Approval: Within 30 days, on or before 12-8-08 , completion of a remediation work plan based on delineation should be finalized and submitted for approval to the Division summarizing all actions taken and/or to be taken to mitigate environmental damage	Attached <input checked="" type="checkbox"/>
Date: 10/24/08 Phone: 361.935.9377		

* Attach Additional Sheets If Necessary

2RP - **265**
Notify OCD 48 hours prior to
obtaining samples where analyses
are to be presented to OCD