



## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

WELL	COMPL	FTION	OR RECOM	IDI ETION	REPORT	ANDLOG
VVELL	COMPL	EHUN	UK KEUUN	RELETION	REPURI	AND LUG

													N	M-2533	6			
la. Type of	Well		Dil Well	Z.	Gas Well	Dry	Oth	er	~ n				6.	If Indiar	n, Allottee or	Tribe 1	Vame	
la. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,  Other:											7.	7. Unit or CA Agreement Name and No.						
2. Name of Nadel and	Operator Gussman	Perm	ian LLC												ame and Wel	l No.		
3. Address 601 North Marienfeld Suite 508, Midland Tx. 79701 3a. Phone No. (include area code)												9.	Leggett Federal #1  9. AFI Well No.					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*													30-015-25228					
1497 FSL, 331 FEL.														Indian Loafer Draw Upper Penn ACO				
At surfac	æ							NOV	1-1	2008	9		111.	Sec., T Survey	., R., M., on l or Area 22, 1	Block a 1205, R	ınd 21E	
At ton pro	od. interval	renorte	_	ame									12	County	or Parish	Ţ,	3. State	
•	_	-						oci			SI	<b>\$</b>	ļ ·	ldy	VI 2 WILU		IM	
At total d	cpui		15.	Date T	D. Reache	đ		16. Date Com	pleted 08	3/29/1	985	<del></del>			ons (DF, RK	B, RT	, GL)*	
05/16/198 18. Total D		945		/11/19		g Back T.D.:	MD	D & A 4535	<b>√</b> R	eady to	Prod		lug Set:	3-4484; MD	GL4480			
	TV	D 842	25					4535 4535						TVD	4570			
<ol><li>Type E</li><li>No new lo</li></ol>		her Mec	hanıcal Lo	gs Run	(Submit cop	y of each)			1			ll cored T run?			Yes (Submi			
		Record	Report o	ll strine	rs set in wel	<i>I</i> )				D	irectio	nal Sur			Yes (Subm			
Hole Size	23. Casing and Liner Record (Report all strings set in well Hole Size   Size/Grade   Wt. (#/ft.)   Top (MD)						Bottom (MD) Stage Cementer Depth			No. of Sks. & Type of Cement			rry Vol. (BBL)	Cement Top*			Amount Pulled	
Please	see		initial			filed on		)9/30/1985	Type of Cer		cinent (B)		BBL)	+				
	<u> </u>			4_		ļ	$\perp$							1				
	<del> </del>		·	+			$\dashv$		<u> </u>					-				
			<del> </del>	_			$\dashv$							1				
24. Tubing		C+ 0.0	D)   Deal	Los Don	th (MD)	Size		Donath Set (A.M.)	Dl T	\41_0			g'	T 5	4.0.4.0.00	<u> </u>	N1 D	1.0.50
2-7/8	3515'	Set (M	3520	kei Dep	II (ML)	Size	+	Depth Set (MD)	Packer I	epin (	(כווא		Size	Dep	oth Set (MD)	+	Packer Dep	h (MD)
25. Produc					· ·	Bottom	26					n:		17-1			Ct	
A) Wolfca	Formatio mp	<u> </u>			Гор	Bottom	4	Perforated Interval         Size           4580-4590         .44				40	No. Holes Perf. Status 40 shut off; cibp @ 4570					
B) Abo							3	3589-3662 .44				68			open			
C)							4				····							
D) 27. Acid, F	recture Tre	atment	Coment S	aneeze	etc													
21. Acid, P	Depth Inter		Centent 5	queeze	, etc.				Amount a	nd Tyj	oe of N	/lateria	1					
4580-459					als 7.5% F								·					
3589-366	2			0,000	gais 15%	HCI; 346,000	SCT	of N2; 1500 gal	s of 2%	KCI			<del></del>					
						<del>.</del>										-,		
28. Product Date First	ion - Interv Test Date		Гest		Dil	Gas N	Water	r Oil Gra	.:	Gas		Ь	roduction	Mathad				
Produced	Test Date	Tested		action	BBL		BBL	Corr. Al			vity		lowing	Memod				
9/24/08	9/26/08	24			0		0			.65		ł						-
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 H Rate	г.	Oil BBL	1 1	Water BBL	r Gas/Oil Ratio			II Stati wing	18						_
WO	SI			•	DUD		<b>J</b>	i i i		IIIO	wing						ODD	
28a. Produc	100	0 val B	L_		<u> </u>						_	11	AFDI	<u>.ĽÙ</u>	LVO h	EC	<u>ORD</u>	<del>                                     </del>
Date First	Test Date	ate Hours Tes		Test Oil Production BBL			Water				Gas Gravity		roduction	Method			1	1
Produced		Tested	rod	iction	DDL	MCF F	BBL	Corr. Al	71	Gra	Vity							
Choke	Tbg. Press.	Csg.	24 H	r.	Oil	Gas V	Water	Gas/Oil		Wel	I Stati	ıs	1	NUV	2 200	<del>)0</del>	-	+
Size	Flwg.	Press.	Rate		BBL		3BL	Ratio						11/1	, ,			
	SI				<u> </u>									Y (M	m			
*(See inst	ructions and	spaces	for additi	onal da	ta on page 2	()							BUREA	Ű OF L	AND MAN	IAGE	<u>VILIVI</u> F	$\top$
													( &A	RLSBA	D FIELD (	75510	L	

28b. Production - Interval C													
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
					1	1		_	ĺ				
				<del> </del>	<del></del>	777		77. 19.61	1				
	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
Size	Flwg. SI	riess.	Kate	DDL	IVICI	DDL	I ZIIO						
	51		<b>-</b>	1	[	İ	1	ļ					
28c Produ	uction - Inte	rval D		<u> </u>	<del></del>								
		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced	Tost Duto	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1.0000000000000000000000000000000000000				
	1				į					•			
	<u> </u>								<u> </u>				
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status					
Size		Press.	Rate	BBL	MCF	BBL	Ratio						
	SI	l		1				1					
20. Disposition of Gas (Solid used for fuel vented etc.)													
29. Disposition of Gas (Solid, used for fuel, vented, etc.)													
20 Summ	arry of Porc	me Zones	(Include Aqui	ifers).	31 Formatio	on (Log) Markers							
JV. Juni	naiy of 1 ord	rus Zones	(merade riqui	uois j.				31. Tolling	on (Dog) whiteis				
Show a	all importan	t zones of	porosity and c	ontents the	reof: Cored in	tervals and all	drill-stem tests,	ļ					
includi	ng depth int	terval teste	d, cushion use	ed, time too	l open, flowin	g and shut-in p	ressures and						
including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.													
		l	l				•	Į.	Тор				
For	nation	Top	Bottom		Descr	riptions, Conter	nts, etc.		Name	Mars Double			
										Meas. Depth			
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32 Addit	ional remark	ks (include	plugging pro	cedure):						<del></del>			
J2. / 1001	TOTAL TOTAL	m (moreon	, bragging bro	•••••···									
33. Indica	te which ite	ms have b	een attached b	v placing	check in the	appropriate box	Kes:		· · · · · · · · · · · · · · · · · · ·				
55. India				, P		Throham or							
Elec	trical/Mech	anical Logs	(1 full set req'	d)		Geologic Report	DST R	.eport	☐ Directional Survey				
	A., Maine £.				<u></u>	Core Analysis	Other:		•				
	ury nonce i	or prugging	and cement ve	писацоп		Joie Analysis	Ouner:						
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*													
Name (please print) Kem E. McCready Title NM Operations Manager													
Signature Ten 9, m ( Colors Date 10/09/2008													
S	Signature /Wh , M (Volume) Date 10/09/2008												
Title 18 U	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any												

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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