

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |  |
|--|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |  | 5. Lease Serial No.<br>NM-25336  |
| b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,<br>Other: _____ |  | 6. If Indian, Allottee or Tribe Name   |
| 2. Name of Operator<br>Nadel and Gussman Permian LLC   |  | 7. Unit or CA Agreement Name and No.   |
| 3. Address 601 North Marienfeld Suite 508, Midland Tx. 79701   |  | 8. Lease Name and Well No.<br>Leggett Federal #1   |
| 3a. Phone No. (include area code)<br>432-682-4429  |  | 9. AFI Well No.<br>30-015-25228 SZ   |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>1497 FSL, 551 FEL,<br>At surface<br>Same<br>At top prod. interval reported below<br>At total depth Same                            |  | 10. Field and Pool or Exploratory<br>Indian Loafer Draw Upper Penn ALSO  |
| 11. Sec., T., R., M., on Block and<br>Survey or Area 22, T20S, R 21E   |  | 12. County or Parish<br>Eddy   |
| 13. State<br>NM  |  | 14. Date Spudded<br>05/16/1985   |
| 15. Date T.D. Reached<br>06/11/1985  |  | 16. Date Completed 08/29/1985<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.   |
| 17. Elevations (DF, RKB, RT, GL)*<br>KB-4484; GL4480   |  | 18. Total Depth: MD 8425<br>TVD 8425   |
| 19. Plug Back T.D.: MD 4535<br>TVD 4535  |  | 20. Depth Bridge Plug Set: MD 4570<br>TVD 4570   |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>No new logs run   |  | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cement Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|--------------------|-----------------------------|-------------------|-------------|---------------|
| Please    | see        | initial     | 3160-4   | filed on    | 09/30/1985         |                             |                   |             |               |
|           |            |             |          |             |                    |                             |                   |             |               |
|           |            |             |          |             |                    |                             |                   |             |               |
|           |            |             |          |             |                    |                             |                   |             |               |
|           |            |             |          |             |                    |                             |                   |             |               |
|           |            |             |          |             |                    |                             |                   |             |               |
|           |            |             |          |             |                    |                             |                   |             |               |
|           |            |             |          |             |                    |                             |                   |             |               |
|           |            |             |          |             |                    |                             |                   |             |               |

## 24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8 | 3515'          | 3520              |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation   | Top | Bottom | Perforation Interval | Size | No. Holes | Perf. Status          |
|-------------|-----|--------|----------------------|------|-----------|-----------------------|
| A) Wolfcamp |     |        | 4580-4590            | .44  | 40        | shut off; cibp @ 4570 |
| B) Abo      |     |        | 3589-3662            | .44  | 68        | open                  |
| C)          |     |        |                      |      |           |                       |
| D)          |     |        |                      |      |           |                       |

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material                                 |
|----------------|---|
| 4580-4590      | 2000 gals 7.5% HCl  |
| 3589-3662      | 10,000 gals 15% HCl; 346,000 scf of N2; 1500 gals of 2% KCl |
|                |   |
|                |   |

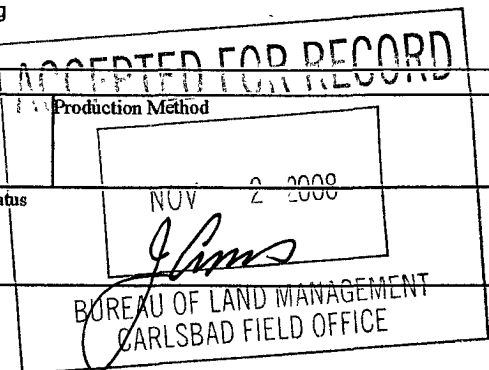
## 28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 9/24/08             | 9/26/08              | 24           | →               | 0       | 4       | 0         |                       | .65         | flowing           |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
| WO                  | 100                  | 0            | →               |         |         |           |                       | flowing     |                   |

## 28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

\*(See instructions and spaces for additional data on page 2)



## 28b. Production - Interval C

| Date First Produced | Test Date               | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date               | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top         |
|-----------|-----|--------|------------------------------|------|-------------|
|           |     |        |                              |      | Meas. Depth |
|           |     |        |                              |      |             |

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kem E. McCreadyTitle NM Operations ManagerSignature Kem E. McCreadyDate 10/09/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.