

Submit To Appropriate District Office
State Lease - 5 copies
Fee Lease - 5 copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-105
Revised June 10, 2003

WELL API NO.

30-015-34050

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK OVER ☐ PLUG ☐ DIFF
WELL OVER BACK RESVR. ☐ OTHER

7 Lease Name or Unit Agreement Name

NO BLUFF STATE "36" COM

2 Name of Operator

SOUTHWESTERN ENERGY PRODUCTION COMPANY

OCT 16 2008

OCD-ARTESIA

8. Well No

9

3. Address of Operator

2350 N. Sam Houston Pkwy., E., Suite 125
Houston, TX 77032

9 Pool name or Wildcat

RED LAKE; QUEEN-GRAYBURG; SAN ANDRES

4. Well Location

Unit Letter D 935 Feet From The NORTH Line and 990 Feet From The WEST Line

Section 36 Township 17S Range 27E NMPM EDDY County

10. Date Spudded

11. Date T D Reached

12. Date Compl (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

06/17/2006

3588

15 Total Depth

TVD 3709

16. Plug Back T.D.

3000

17. If Multiple Compl. How Many
Zones?

N/A

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name

2068'-2898' SAN ANDRES

20. Was Directional Survey Made

21 Type Electric and Other Logs Run

22 Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	40'			
8-5/8"	32#	400'	12-1/4"	435 SX	
5-1/2"	15.5#	3700'	7-7/8"	805 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	2952	

26. Perforation record (interval, size, and number)

SEE ATTACHED

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2068-2448

FRAC W/80,000 LBS PROPPANT & 117,500 gal

2511-2898

FRAC W/80,000 LBS PROPPANT & 117,500 gal

28

PRODUCTION

Date First Production

06/17/2006

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMPING

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

06/30/2006

Hours Tested

24

Choke Size

18

Prod'n For

Test Period

Oil - Bbl

46

Gas - MCF

171

Water - Bbl.

106

Gas - Oil Ratio

3717:1

Flow Tubing

Press.

Casing Pressure

100

Calculated 24-

Hour Rate

Oil - Bbl

46

Gas - MCF

171

Water - Bbl.

106

Oil Gravity - API - (Corr.)

38.0

29. Disposition of Gas (Sold, used for fuel, vented, etc)

SOLD

Test Witnessed By

BRUCE DRUMMOND

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

E-mail Address

Printed
Name

Martha C. Howard

Staff Reg. Analyst

Date

10-15-08

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

SOUTHWESTERN ENERGY PRODUCTION COMPANY
 NO BLUFF STATE "36" COM NO. 9
 API NO. 30-015-34050
 FILED WITH FORM C-105 DATED 10.15.2008

PERFS	SIZE AND NUMBER
2068-2070	0.42 DIAMETER – 35 TOTAL
2105-2107	
2197-2203	
2229-2231	
2252-2256	
2270-2272	
2289-2291	
2303-2305	
2313-2319	
2351-2357	
2371-2375	
2444-2448	
	0.42 DIAMTER – 35 TOTAL
2511,2513,2515,2517	
2552,2554,2556,2558	
2593,2595,2597	
2612,2614,2616	
2655,2657,2659	
2720,2722	
2764,2766,2768,2770,2772	
2793,2795,2797,2799,	
2801,2803	
2870,2872,2874	
2896,2898	