<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Revised October 10, 2003

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

OCT 2 4 2008 Submit 2 Copies to appropriate District Office in accordance With Rule 116 on back side of form OCD-ARTESIA

> obtaining samples where analyses are to be presented to OCD

Release Notification and Corrective Action												
						OPERATOR X☐ Initial Report ☐ Final Report						
Name of Company Lime Rock Resources 255333 Address 1111 Bagby St Ste 4600, Houston Tx, 77002						Contact Michael Barrett						
Address Facility Nar		Bagby St Ste Isbad Corral			Telephone No. (575) 623-8424 Facility Type Produced Water Disposal							
Surface Owner State Mineral Owner 30 015 3534/						r State Lease No.						
LOCATION OF RELEASE												
Unit Letter	Section 11	Township 25S	Range 29E	Feet from the 2222'	North/ FSL	South Line	Feet from the 2640'	East/West Line FEL		County Eddy	i	
J	11	255	291.		ISL		2040			Ludy		
			···									
LatitudeLongitude												
Type of Release; produced water Volume of Release 22 bbls Volume Recovered 14 bbls												
Type of Release	ase; lease; v		.,	Volume of Release 22 bbls Volume Recovered 14 bbls Date and Hour of Occurrence, 10/18/08, 4 30 pm Date and Hour of Discovery, 10/18/08; 4 45								
Was Immedia				If YES, To Whom?								
☐ Yes ☐ No ☐ Not Required												
By Whom?						Date and Hour						
Was a Watercourse Reached? Yes No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*												
Well head gauge broke, allowing a heavy mist to spray well pad. Shut well in & replaced gauge & valve. P/U standing fluid.												
Describe Area Affected and Cleanup Action Taken.* Packed caliche well pad. Windy & wet weather conditions.												
Cleaned up pa											ĺ	
			<u> </u>									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
				OIL CONSERVATION DIVISION								
Signature:	mh	I 13										
Printed Name:	Miz	hael	et+	A	Approved by District Supervisor: Remediation Actions to be Final C-141 submitted wanalyses/documentation of					onfirmation		
Title:	Luchi	- Supu	risor		A	pproval Date	80-E-II	E		Expiration Date. 4 Pate: *1-5-09	<u> </u>	
E-mail Addres	is: Mbar	rett@/11	ne rock	resources. C	om C	onditions of	Approval:			Attached 🖸		
Date: 10-	20-0	08	595-623-84	124	DELINEATION REQUIRED and							
Attach Additional Sheets If Necessary or a site specific acceptable level As												
			•			wamuite	d, a work plan may be :	required.	N	otify OCD 48 hours prior	io	