

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-015-33659					
		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3 State Oil & Gas Lease No					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #33 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Dime State OCT 15 2006 6 Well Number OCD-ARTESIA			
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8 Name of Operator Marbob Energy Corporation				9 OGRID 14049			
10 Address of Operator PO Box 227 Artesia, NM 88211-0227				11 Pool name or Wildcat Chalk Bluff Wolfcamp			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	J	30	18S	28E		1980	
BH:							
13 Date Spudded 11/9/04		14. Date T D. Reached 12/5/04		15. Date Rig Released 12/7/04		16. Date Completed (Ready to Produce) 9/26/08	
17. Elevations (DF and RKB, RT, GR, etc) 3561' GR							
18 Total Measured Depth of Well 10780'			19 Plug Back Measured Depth 8240'		20 Was Directional Survey Made? No		
					21. Type Electric and Other Logs Run None		
22 Producing Interval(s), of this completion - Top, Bottom, Name 7910' - 7916' Wolfcamp							
23 CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE	
13 3/8"		54.5#		432'		17 1/2"	
9 5/8"		36#		2235'		12 1/4"	
5 1/2"		17#		10757'		8 3/4"	
24 LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
				25. TUBING RECORD			
SIZE		DEPTH SET		PACKER SET			
2 3/8"		7862'		7872'			
26 Perforation record (interval, size, and number) CIBP's + 35' cmt set @ 9910', 9495' & 9010' 8289' - 9488' (18 shots) CIBP set @ 8240' 7910' - 7916' (14 shots)							
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				
8289' - 9488'			Acidz w/ 3000 gal NE Fe 15% HCl acid				
7910' - 7916'			Acidz w/ 500 gal NE Fe 20% HCl acid				
28 PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
					Shut-In		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc)					30 Test Witnessed By		
31. List Attachments None							
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33 If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Diana J. Briggs</i>		Printed Name Diana J. Briggs		Title Production Analyst		Date 10/13/08	
E-mail Address production@marbob.com							