

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD -
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010



SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM102031

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SHOCKER 20 FEDERAL 1H
2. Name of Operator MARBOB ENERGY CORPORATION		9. API Well No. 30-015-36430-00-X1
3a. Address P O BOX 227 ARTESIA, NM 88211-0227		10. Field and Pool, or Exploratory WILLOW LAKE
3b. Phone No. (include area code) Ph: 575-748-3303		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T25S R29E NWSW 1750FSL 330FWL		

NOV 12 2008
OCD-ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8549

Marbob plans to tst Lwr 2nd Bone Spring sand thru cased hztl lateral for a period up to 3 mos after completion to see if it looks commercial. If not commercial, we will cut & pull 5 ?? csg abv the DVT @8562?, drl & case off a hztl lateral in Upr 2nd Bone Spring sand. We would tst Upr 2nd Bone Spring sand for a period up to 3 mos after completion to see if it is commercial. If not commercial, we will cut & pull 5 ?? csg abv DVT, drl & csg off a hztl lateral in the 1st Bone Spring sand. We would tst the 1st Bone Spring Sand for a period up to 3 mos after completion to see if it is commercial. This process might be repeated for one or more Delaware sands up hole.

ACCEPTED FOR RECORD

NOV 13 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

As soon as a zone appears to be commercial, or we determine no more laterals will be drld, we will perf 5 ?? csg abv current TOC & place cmt behind pipe sufficient to overlap into the intrmd csg set @2869?. Temp survey will be run to determine TOC.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #64449 verified by the BLM Well Information System
For MARBOB ENERGY CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 11/06/2008 (09KMS0259SE)**

Name (Printed/Typed) DEBBIE WILBOURN	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>WESLEY INGRAM</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>11/10/2008</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Shocker 20 Federal 1H
30-015-36430
Marbob Energy Corporation
November 10, 2008
Conditions of Approval**

- 1. Updates are required on a monthly basis during each test period. These can be sent as e-mails – Wesley_Ingram@nm.blm.gov.**
- 2. Each horizontal must be properly plugged and a stub plug set from 50' below the DV tool to a minimum of 50' above the stub. At this depth, these plugs will be a minimum of 185 feet. Plug to be tagged and witnessed by BLM.**
- 3. The following is required prior to drilling each new horizontal: Horizontal plan, mud program, BOP/BOPE information, casing and cement information with DV tool setting depth.**

WWI 111008