

Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015- 36338 31236
5. Indicate Type of Lease STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name Springs 2 Federal
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Co., LP

OCT 31 2008

3. Address of Operator
20 North Broadway, Oklahoma City, OK 73102

OCD-ARTESIA

4. Well Location

Unit Letter ___ Lot 10 ___ : ___ 2375 ___ feet from the ___ North ___ line and ___ 2300 ___ feet from the ___ East ___ line
Section 2 Township 21S Range 25E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc)
3225' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: 6 MONTHS TA STATUS; WIP SWABBING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company LP respectfully advises of our approved 6 months TA extension from the BLM and requests a 6 month extension "TA status" with NMOCD:

- * Plugback work from Morrow to Upper Penn done in February 2008 – no economic reserves
- * Plugback work from Upper Penn to Delaware done in August 2008 – no production to date
- * James Amos (BLM) granted 6 months extension to continue swabbing well to see if productive well can be made:
 - Within 6 months return well to active status or
 - Submit plans for abandonment
- * No production since 12/2007
- * See copies of well work for ease of review

TA well until
Apr 2 2009

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 10/30/2008

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dmn.com PHONE: (405)-552-7802

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No
NM-96822
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Devon Energy Production Co., LP

3a Address
20 North Broadway
OKC, OK 73102

3b Phone No (include area code)
(405)-552-7802

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No
Springs 2 Federal 1

9 API Well No
30-015 31236

10 Field and Pool or Exploratory Area
Delaware

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
2375' FNL & 2300' FEL
Sec 2-T21S-R25E

11 Country or Parish, State
Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Delaware plugback -
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	No economic reserves
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Rqst 6 month extension

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/06/2008 - 08/13/2008.

MIRU, NU BOP - TOOH - RU WL. Set CIBP @ 8,090' + 35' cmt; new PBTD @ 8,055'. RIH & perf @ 2,236' - 2,242' RIH w/pkr to 2,184'; Id & test to 1000# Swab. Acidize perms @ 2,236' - 2,242' w/1000 gals 7.5% pentol acid + 36 bil slrs. Flush, swab Frac Delaware w/4,000 gal 20# pad, 750 gal 1# 16/30 Brady, 750 gal 2#, 1,000 gal 3#, 1000 gal 4#, 750 gal 5# and 500 gal 6#. Swab. TOH w/pkr - TIH w/SN & 251 jts 2 7/8" tbg - EOT @ 7,906' - NU/DN BOP - NU W/H. RD/MO/WSU. Zone tested wet, no economic reserves.

Devon respectfully requests the Springs 2 Federal 1 be left in "shut-in status" per conversation with Duncan Whitlock; to enable Devon to review other completion opportunities or time to start the SWD process and/or seek State approval with SWD application.

Devon respectfully requests an additional 6 months extension to produce, convert or plug the well. An NOI will be follow up within 6 month time period of our intentions to move forward.

Will continue swabbing to see if we can make a well.

* Within 6 months either return well to an active status or submit plans for abandonment.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Date 09/05/2008

Signature

APPROVED

OCT 2 2008

JAMES A. AMOS
SUPERVISOR-EPS

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

No production since 12/2007.